

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

SEP 21 2009

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)

990' FNL & 990' FEL SEC. 34A-T27N-R6W

5. Lease Serial No

MM-03547

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No

N/A

8. Well Name and No.

BREECH F #8

9. API Well No.

30-039-06835

10. Field and Pool, or Exploratory Area

SO. BLANCO PC/BLANCO MV

BASIN DK

11. County or Parish, State

RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other REMOVE PKR &
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon DHC RE-DELIVERY
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. removed the packer and re-delivered this well as a downhole commingle from the So. Blanco PC (72439), the Blanco Mesaverde (72319) and the Basin Dakota (71599) per the attached morning report.

RCVD OCT 2 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY ANALYST

Signature

Date 9/18/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

SEP 24 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

MMOCD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

B 10/2

EXECUTIVE SUMMARY REPORT

8/7/2009 - 8/25/2009
Report run on 8/25/2009 at 3:07 PM

Breach F 08

8/7/2009 Section 34-27N-06W, Rio Arriba, New Mexico, Farmington
MIRU PU SITP on PC 210 psig. SICP fr/PC 210 psig. SITP fr/MV & DK 270
psig. SIBHP 0 psig. TOH & LD w/101 jts 1", 1.72#, V-55, 10rd IJ tbg & 1" x
20' OPMA w/1/2" weep hole.
===== Breach F 08 =====

8/10/2009 TOH w/139 jts 2-3/8" tbg w/TDCs, 7-5/8" Guiberson type L-30 pkr, 72 jts 2-
3/8" tbg w/TDCs & 27 jts 2-3/8" IJ tbg. TIH w/4-3/4" bit, strg ml, XO & 100
jts 2-3/8" tbg.
===== Breach F 08 =====

8/11/2009 TIH & Tgd TOL @ 4,619'. TOH w/tbg & BHA. TIH w/4-3/4" concave ml, strg ml,
XO & 144 jts 2-3/8" tbg w/TDCs. Tgd TOL @ 4,619'. CO lnr fr/4,619' -
4,623'. TIH w/2 jts tbg. Tgd @ 4,639'. DO fr/4,639' - 4,640' in 1.5 hrs,
rec metal pc & sc. TOH w/48 jts 2-3/8" tbg w/TDCs. SWI. SDFN.
===== Breach F 08 =====

8/12/2009 TIH & Tgd @ 4,640'. DO ti spot in csg fr/4,640' - 4,645', 4,993' - 5,001' &
5,851' - 5,863'. Tgd @ 7,368' (5-1/2" Baker Model "FA-1" pkr). TOH w/228
jts tbg & BHA.
===== Breach F 08 =====

8/13/2009 TIH w/NO shoe, 4 - 3-1/2" DCs, XO & 228 jts 2-3/8" tbg. Tgd @ 7,368' (pkr).
WO pkr @ 7,368'. Pushed pkr dwn hole to 7,545'. Attd to WO pkr @ 7,545' for
2 hrs w/no success (pkr possible stuck in sc). TOH w/233 jts 2-3/8" tbg & BHA.
===== Breach F 08 =====

8/14/2009 TIH w/4-3/4" concave ml, strg ml, 4 - 3-1/2" DCs, XO & 233 jts 2-3/8" tbg.
Tgd pkr @ 7,545'. MO pkr @ 7,545'. CO fill fr/7,545' - 7,672' (PBTD). TOH
w/238 jts 2-3/8" tbg & BHA.
===== Breach F 08 =====

8/17/2009 TIH w/NC, SN, 210 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg w/TDCs & 26 jts 2-3/8",
4.7#, J-55, EUE 8rd yb tbg fr/XTO stock.
===== Breach F 08 =====

8/18/2009 Attd to broach tbg w/o success. Found tbg fr/400' FS - 4,920' FS w/28 ttl
jts 2-3/8" tbg crimped (11 jts yb 2-3/8" tbg & 17 jts 2-3/8" tbg). TIH w/110
jts tbg.
===== Breach F 08 =====

8/19/2009 Tbg ran as follows; NC, SN, 193 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg w/TDCs,
43 jts 2-3/8", 4.7#, J-55 EUE tbg fr/XTO's stock. ND BOP. Ld tbg w/donut &
2-3/8" seal assy as follows; SN @ 7,511'. EOT @ 7,512'. RDMO PU.