

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 25 2009

Sundry Notices and Reports on Wells

Bureau of Land Management Farmington Field Office

- 1. Type of Well GAS
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
5. Lease Number NM-02151-B
6. If Indian, All. or Tribe Name
7. Unit Agreement Name San Juan 30-6 Unit
8. Well Name & Number San Juan 30-6 Unit 92N
9. API Well No. 30-039-30745
10. Field and Pool Blanco MV / Basin DK
11. County and State Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Table with columns: Type of Submission, Type of Action, and Other - Casing Report. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment, Abandonment, Recompletion, Plugging, Casing Repair, Altering Casing, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut off, Conversion to Injection.

RCVD SEP 29 '09 OIL CONS. DIV. DIST. 3

13. Describe Proposed or Completed Operations

09/17/2009 MIRU HP 282. NU BOPE. PT csg to 600#/30min. on 9/17/09. Test - OK
09/18/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3487' - Inter TD reached 9/19/09. Circ. hole & RIH w/ 83jts, 7", 23#, J-55 LT&C set @ 3483' w/ DV tool @ 2585'. 09/20/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 15sx (55cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medascilicate, 20% anti-foam. Lead w/ 50sx (106cf-19bbls) 75:25 Class G cmt w/ .2% anti-foam, .25pps celloflake, 3% sodium silicate. Tail w/ 91sx (115cf-20bbls) 50:50 POZ cmt w/ .1% anti-foam, 2% bentonite, .25pps celloflake, .15% dispersant, 5pps gilsonite. Drop plug & displaced w/ 50bbls FW & 86bbls MW. Bump plug. Plug down @ 03:38hrs. Open DV tool & circ 20bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 21sx (76cf-14bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium silicate, 20% anti-foam. Lead w/ 330sx (700cf-124bbls) 75:25 Class G cmt w/ .2% anti-foam, .25pps celloflake, 3% sodium silicate. Drop plug & displaced w/ 102bbls FW. Bump plug & close DV tool. Circ. 51bbls cmt to surface. Plug down @ 09:10hrs on 9/21/09. RD cmt. WOC.
09/21/2009 RIH w/ 6 1/4" bit. Drill out DV tool @ 2585'. PT 7" csg to 1500#/30min @ 22:00hrs on 9/21/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7740' (TD) TD reached 9/23/09. Circ. hole & RIH w/ 189jts, 4 1/2", 11.6#, L-80 LT&C set @ 7737'. 09/24/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger (15sx) (28cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anti-foam. Drop plug & displaced w/ 120bbls FW. Bump plug. Plug down @ 12:00hrs on 9/24/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 18:00hrs on 9/24/09

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

AMEND CEMENT VOLUMES ON 4 1/2" CASING.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Title Regulatory Technician Date 9/25/2009

(This space for Federal or State Office use)

NMOCD

APPROVED BY Title

CONDITION OF APPROVAL, if any: AMEND CEMENT VOLUMES ON 4 1/2" CASING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD Date: 29 2009 FARMINGTON FIELD OFFICE BY: T. Solvers

8/10/2

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