

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****SEP 25 2009**

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

- |  |   |
|--|---|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/><br/>Surface: Unit G (SWNE), 2583' FNL &amp; 1512' FEL, Section 33, T30N, R7W, NMPM<br/>Bottomhole: Unit G (SWNE), 2540' FNL &amp; 1975' FEL, Section 33, T30N, R7W, NMPM</p> | <p>5. Lease Number<br/>NM-02151-B</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name<br/>San Juan 30-6 Unit</p> <p>8. Well Name &amp; Number<br/>San Juan 30-6 Unit 92N</p> <p>9. API Well No.<br/><br/>30-039-30745</p> <p>10. Field and Pool<br/>Blanco MV / Basin DK</p> <p>11. County and State<br/>Rio Arriba, NM</p> |
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		Change of Plans	X	Other -	Casing Report
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/>	<input type="checkbox"/> New Construction	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/>	<input type="checkbox"/> Non-Routine Fracturing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/>	<input type="checkbox"/> Water Shut off	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/>	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/>				

**RCVD SEP 29 '09**  
**OIL CONS. DIV.**  
**DIST. 3**

**13. Describe Proposed or Completed Operations**

09/17/2009 MIRU HP 282. NU BOPE. PT csg to 600#/30min. on 9/17/09. Test - OK ✓

09/18/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3487' - Inter TD reached 9/19/09. Circ. hole & RIH w/ 83jts, 7", 23#, J-55 LT&C set @ 3483' w/ DV tool @ 2585'. 09/20/09 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 15sx (55cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasclilate, 20% anti-foam. Lead w/ 50sx (106cf-19bbls) 75:25 Class G cmt w/ .2% anti-foam, .25pps celloflake, 3% sodium silicate. Tail w/ 91sx (115cf-20bbls) 50:50 POZ cmt w/ .1% anti-foam, 2% bentonite, .25pps celloflake, .15% dispersant, 5pps gilsonite. Drop plug & displaced w/ 50bbls FW & 86bbls MW. Bump plug. Plug down @ 03:38hrs. Open DV tool & circ 20bbls cmt to surface. ✓ WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 21sx (76cf-14bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasclilate, 20% anti-foam. Lead w/ 330sx (700cf-124bbls) 75:25 Class G cmt w/ .2% anti-foam, .25pps celloflake, 3% sodium silicate. Drop plug & displaced w/ 102bbls FW. Bump plug & close DV tool. Circ. 51bbls cmt to surface. ✓ Plug down @ 09:10hrs on 9/21/09. RD cmt. WOC. ✓

09/21/2009 RIH w/ 6 1/4" bit. Drill out DV tool @ 2585'. PT 7" csg to 1500#/30min @ 22:00hrs on 9/21/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7740' (TD) TD reached 9/23/09. Circ. hole & RIH w/ 189jts, 4 1/2", 11.6#, L-80 LT&C set @ 7737'. 09/24/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 15sx (28cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anti-foam. Drop plug & displaced w/ 120bbls FW. Bump plug. Plug down @ 12:00hrs on 9/24/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 18:00hrs on 9/24/09 ✓

PT will be conducted by Completion Rig. Results &amp; TOC will appear on next report. ✓

**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Regulatory Technician Date 9/25/2009

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any: AMEND CEMENT VOLUMES ON 4 1/2" CASING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**

ACCEPTED FOR RECORD

Date: SEP 29 2009FARMINGTON FIELD OFFICE  
BY T. Solvers

B 10/2

G.T.