

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039-30800</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>San Juan 30-5 Unit</b>
8. Well Number <b>81P</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>Blanco Mesaverde / Basin Dakota</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**ConocoPhillips Company**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **F** : **1505** feet from the **North** line and **1550** feet from the **West** line  
Section **27** Township **30N** Range **5W** NMPM **Rio Arriba** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6574' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**09/25/2009** TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4012' - Inter TD reached 9/28/09. Circ. hole. RIH w/ 95jts, 7", 23#, J-55 LT&C set @ 3993' w/ stage tool @ 3035'. **09/29/09** RU to cmt. **1<sup>st</sup> Stage** - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/ 3% CACL, 5pps LCM-1, 8% bentonite, .25pps celloflake, .4% FL-52, .4% SMS. Lead w/ 66sx (140cf-25bbls) Premium lite cmt w/ .3% retarder, .25pps celloflake, .2% anti-foam, 1% sodium silicate, 2pps CEMNET. Tail w/ 110sx (139cf-25bbls) Type III cmt w/ 2pps CEMNET, 2% bentonite, 5pps gilsonite, .25pps celloflake, .1% anti-foam, .2% dispersant. Drop plug & displaced w/ 41bbls FW, 115bbls MW. Bump plug. Plug down @ 6:45hrs on 9/30/09. Open stage tool & circ. 25bbls cmt to surface. **WOC. 2<sup>nd</sup> Stage** - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 376sx (797cf-142bbls) Premium lite cmt w/ .3% retarder, .25pps celloflake, .2% anti-foam, 1% sodium silicate. Drop plug & displaced w/ 120bbls FW. Bump plug & close stage tool. Circ. 60bbls cmt to surface. Plug down @ 12:30hrs on 9/30/09. RD cmt. WOC.

**09/30/2009** RIH w/ 6 1/4" bit. Drill out stage tool @ 3035'. **PT** 7" csg to 1500#/30min. @ 8:00hrs on 10/01/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 8213' (TD) TD reached 10/3/09. RIH w/ 198jts, 4 1/2", 11.6#, L-80 LT&C set @ 8211'. 10/3/09 RU to cmt. Pre-flush w/ 10bbls MW, 2bbls FW. Pumped scavenger 10sx (30cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 415sx (598cf-106bbls) 50:50 POZ cmt w/ .1% anti-foam, .15% dispersant, .25% fluid loss control, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps extender. Drop plug & displaced w/ 128bbls FW. Bump plug. Plug down @ 1:37hrs on 10/4/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 12:30hrs on 10/4/09.

**PT** will be conducted by Completion Rig. Results & TOC will appear on next report.

RCVD OCT 6 '09  
OIL CONS. DIV.

Spud Date:

09/24/2009

Rig Released Date:

10/04/2009

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 10/5/2009

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

**For State Use Only**

APPROVED BY: Kelly G. Kautz TITLE Deputy Oil & Gas Inspector,  
District #3 DATE OCT 06 2009  
Conditions of Approval (if any):