

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-045-34305

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

R-12836

7. Lease Name or Unit Agreement Name

EPNG Com A Inj

8. Well Number

1

9. OGRID Number

14538

10. Pool name or Wildcat

Basin FC**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☒Other ☒*CO2 Injection*

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address of Operator

PO Box 4298, Farmington, NM 87499

4. Well Location

Unit Letter **F** : **2500** feet from the **North** line and **2665** feet from the **West** lineSection **32** Township **31N** Range **8W** NMPM **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6321' GR**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data****NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐OTHER: ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐ALTERING CASING ☐P AND A ☐OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TA per attached report. Chart attached.

RCVD OCT 6 '09

OIL CONS. DIV.

DIST. 3

T/A EXPIRES 9/15/2014

SPUD DATE:

RIG RELEASE DATE:

9/15/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rhonda Rogers*TITLE **Staff Regulatory Technician**DATE **10/2/2009**

Type or print name

Rhonda Rogers

E-mail address:

rrogers@conocophillips.com

PHONE:

505-599-4018**For State Use Only**

APPROVED BY

*W. E. Rogers*TITLE **Deputy Oil & Gas Inspector,**

DATE

OCT 06 2009

Conditions of Approval (if any):

District #3*Amend with correct pool name**B**pc*

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources

EPNG Com A Inj #1

September 18, 2009

Page 1 of 1

2500' FNL & 2665' FWL, Section 32, T-31-N, R-8-W

San Juan Country, NM

Lease Number: E-1196-8

API#30-045-34305

Plugback Report

Notified NMOCD and BLM on 9/12/09

Plugging Summary:

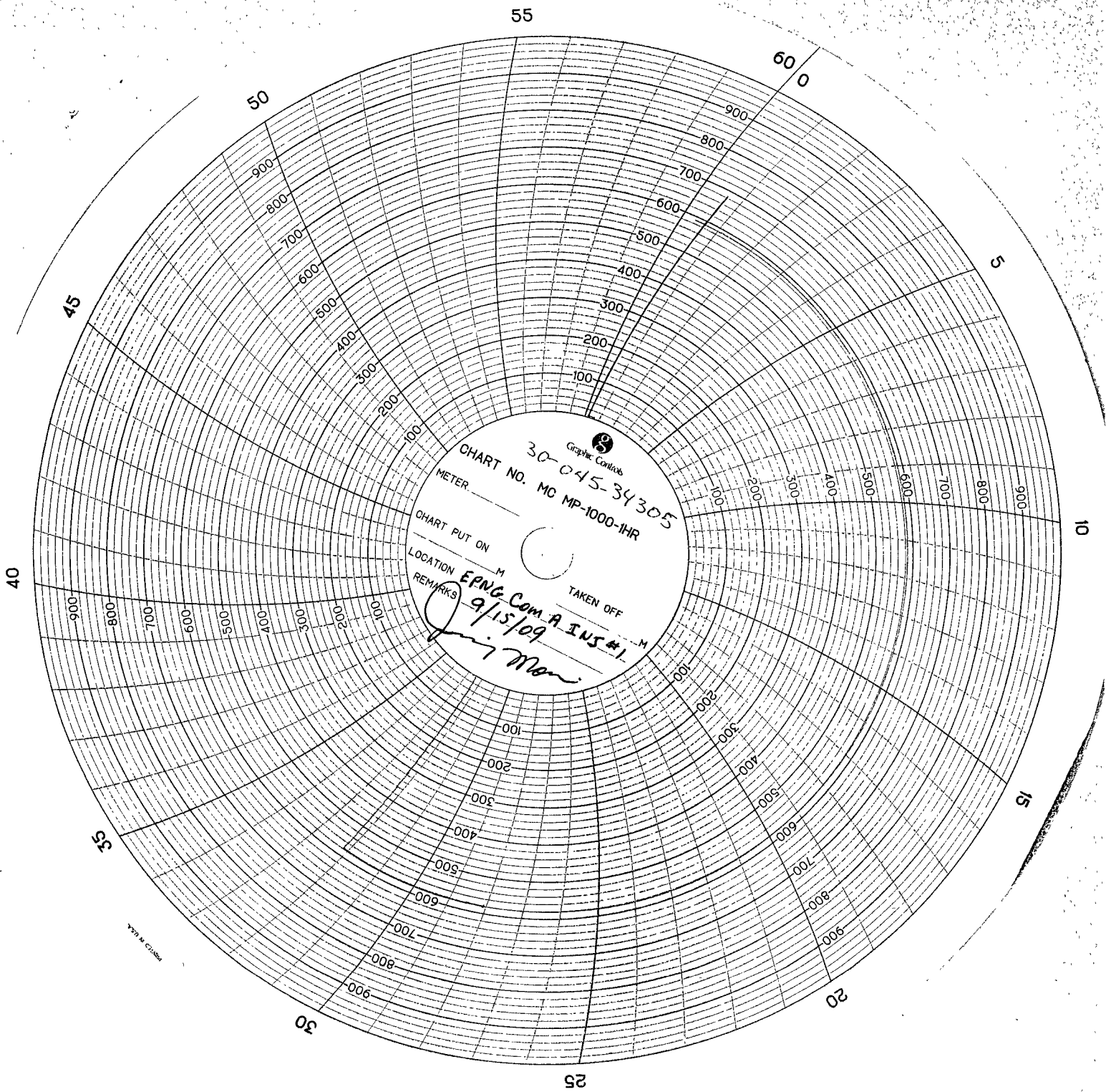
09/12/09 MOL and RU.

09/14/09 WSI install flange and valve in tubing head. Check well pressure: casing, 140 PSI; tubing, 50 PSI; bradenhead, 0 PSI. Blow well down. Pump 35 bbls of water down the tubing, tubing on vacuum. ND wellhead. NU BOP, test. PU on tubing and let packer equalize. Release packer and remove donut. Tally and TOH with 91 joints 2.875" EUE 6.5# fiber glass lined tubing. Total tally: 2858'. TOH and LD packer and on/off tool. TIH with 7" DHS CR and set at 2900'. Load tubing with 14 bbls of water. Pressure test tubing to 1500 PSI. Sting out of CR. Load hole with 93 bbls of water and circulate well clean with an additional 22 bbls of water. Pressure test casing to 500 PSI, held OK for 5 minutes. Sting into CR. Establish rate below CR at 2 bpm at 0 PSI.

Plug #1 with CR at 2900', spot 183 sxs Class B cement (215.9 cf) and displace all cement below the CR pressured up to 1300 PSI. Sting out of CR. Reverse clean with 34 bbls of water, no cement. SI well. SDFD.

09/15/09 Open well, no pressure. Hole standing full. Pressure test casing to 590 PSI and chart test for 30 minutes, bled down to 580 PSI. Blow down well. No BLM or NMOCD representative to witness test. TOH and LD all tubing. ND BOP. NU wellhead. Top the well off with 11-1/2 bbls of water. RD and MOL.

Jimmy Morris, MVCI representative, was on location.



TEST ACCEPTABLE

KP 10/6/2009