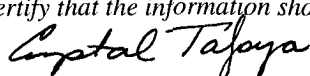


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. <b>30-045-34913</b>					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Calloway</b>			
				6. Well Number: <b>100S</b>  <div style="text-align: right; font-weight: bold;">RCVD OCT 6 '09</div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OIL CONS. DIV.			
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>				9. OGRID <b>14538 DIST. 3</b>			
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>				11. Pool name or Wildcat <b>Basin Fruitland Coal</b>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	J	27	31N	11W		1925'	
BH:							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	J	27	31N	11W		1925'	
BH:							
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		
5/16/2009	5/20/2009	5/21/2009	9/29/2009		GL 5722' KB 5733'		
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
2567'		2509'		NO		GR/CCL/GSL	
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Fruitland Coal 2260' - 2168'</b>							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
7" / J-55	20#	137'	8 3/4"	Surface 116sx(148cf-26bbbls)	1 bbls		
4 1/2" / J-55	10.5#	2552'	6 1/4"	Surface 243sx(448cf-80bbbls)	1/2 bbls		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 3/8", 4.7#, J-55	2348'	
26. Perforation record (interval, size, and number) Lower Fruitland Coal w/ .39" diam. 3SPF @ 2260' - 2284' = 60 Shots Upper Fruitland Coal w/ .39" diam. 2SPF @ 2078' - 2085' = 14 Shots 3SPF @ 2144' - 2168' = 39 Shots  Fruitland Coal Total Shots = 113				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 2260' - 2284'      Acidize w/ 12bbbls 10% formic acid. Frac w/ 71,230gals 75% 25# linear gel foam w/ 21,500# 20/40 Arizona Sand & 38,535# 16/30 Arizona Sand. N2:845,400SCF 2078' - 2168'      Acidize w/ 12bbbls 10% formic acid. Frac w/ 69,050gals of 75% 25# linear gel foam w/ 21,500# 20/40 Arizona Sand & 38,500# 16/30 Arizona Sand. N2:775,600SCF			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
SI W/O First Delivery		Flowing			SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
9/28/2009	1 hr.	1/2"		0	20 mcf/h	1/2 bwph	
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
SI - 0psi	SI - 411psi		0	477 mcf/d	12 bwpd		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By		
Sold							
31. List Attachments							
This well is a Basin Fruitland Coal & Blanco Pictured Cliffs commingled under the order DHC # 3105AZ.							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name:		Title:		Date:	
		Crystal Tafoya		Regulatory Technician		10/2/2009	
E-mail Address <b>crystal.tafoya@conocophillips.com</b>							

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 806'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 909'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1856'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2319'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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5. Lease Name or Unit Agreement Name <b>Calloway</b>							
6. Well Number: <b>100S</b> <div style="float: right; text-align: right;"> <b>RCVD OCT 6 '09</b>  <b>OIL CONS. DIV.</b> </div>							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <div style="float: right;">DIST. <b>3</b></div>							
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>							
9. OGRID <b>14538</b>							
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>							
11. Pool name or Wildcat <b>Blanco Pictured Cliffs</b>							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	<b>J</b>	<b>27</b>	<b>31N</b>	<b>11W</b>		<b>1925'</b>	
N/S Line						<b>S</b>	
Feet from the						<b>1480'</b>	
E/W Line						<b>E</b>	
County						<b>San Juan</b>	
13. Date Spudded <b>5/16/2009</b>							
14. Date T.D. Reached <b>5/20/2009</b>							
15. Date Rig Released <b>5/21/2009</b>							
16. Date Completed (Ready to Produce) <b>9/29/2009</b>							
17. Elevations (DF and RKB, RT, GR, etc.) <b>GL 5722' KB 5733'</b>							
18. Total Measured Depth of Well <b>2567'</b>							
19. Plug Back Measured Depth <b>2509'</b>							
20. Was Directional Survey Made? <b>NO</b>							
21. Type Electric and Other Logs Run <b>GR/CCL/GSL</b>							
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Pictured Cliffs 2320' - 2332'</b>							
<b>CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<b>7" / J-55</b>	<b>20#</b>	<b>137'</b>	<b>8 3/4"</b>	<b>Surface</b>	<b>1 bbls</b>		
				<b>116sx(148cf-26bbls)</b>			
<b>4 1/2" / J-55</b>	<b>10.5#</b>	<b>2552'</b>	<b>6 1/4"</b>	<b>Surface</b>	<b>1/2 bbls</b>		
				<b>243sx(448cf-80bbls)</b>			
<b>24. LINER RECORD</b>							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
<b>25. TUBING RECORD</b>							
SIZE	DEPTH SET		PACKER SET				
<b>2 3/8", 4.7#, J-55</b>	<b>2348'</b>						
26. Perforation record (interval, size, and number) <b>Pictured Cliffs w/ .34" diam.</b> <b>3SPF @ 2320' - 2332' = 36 Shots</b>  <b>Pictured Cliffs Total Shots = 36</b>							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>2320' - 2332'</b> <b>Acidize w/ 10bbls 15% HCL. Frac w/ 40,600gals 70% 20# gel foam w/ 97,630# 20/40 Arizona Sand. N2:461,600SCF.</b>							
<b>28. PRODUCTION</b>							
Date First Production <b>SI W/O First Delivery</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>			Well Status (Prod. or Shut-in) <b>SI</b>		
Date of Test <b>9/28/2009</b>	Hours Tested <b>1 hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period <b>0</b>	Oil - Bbl <b>0</b>	Gas - MCF <b>9 mcf/h</b>	Water - Bbl. <b>1/2 bwph</b>	
Tubing Press. <b>SI - 0psi</b>	Casing Pressure <b>SI - 411psi</b>	Calculated 24-Hour Rate <b>0</b>	Oil - Bbl. <b>0</b>	Gas - MCF <b>224 mcf/d</b>	Water - Bbl. <b>12 bwph</b>	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						30. Test Witnessed By	
31. List Attachments  <b>This well is a Basin Fruitland Coal &amp; Blanco Pictured Cliffs commingled under the order DHC # 3105AZ.</b>							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
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Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Crystal Tafoya</i>		Printed Name: <b>Crystal Tafoya</b>		Title: <b>Regulatory Technician</b>		Date: <b>10/2/2009</b>	
E-mail Address <b>crystal.tafoya@conocophillips.com</b>							

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No. 2, from.....to..... No. 4, from.....to.....

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Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
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From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology