(November 1994) DEPARTMENT OF THI		UNITED STATES MENT OF THE INTERIOR OF LAND MANAGEMENT	HE INTERIOR		FORM APPROVED OMB No 1004-0135 Expires July 31, 1996 5 Lease Serial No	
SUNDRY NOTICES AND REPO			S ON WELLS	REPORT	NM99718	
Do not use this form for proposals to dr			drill or reenter a	1		llottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.						
					7 If Unit or C	A/Agreement, Name and/or No
1. Type of We						
Oil We		Other	<u> </u>	SEP 30 2009	8 Well Name	and No.
					FEDERAL 20-3-0#3	
SG Interests I, Ltd., c/o Nika Energy Operating, LLC					「97、TAPI Well No	
3a Address 3b Phone No (include area code)						
	x 2677, Durango,		(970) 259-2701		10. Field and Po	ool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Basin Fruitla	ind Coal
Lot 6: (NWSW) Sec 6-T20N-R5W 1865' FSL, 890' FWL						М
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Ir	itent	Acidize	Deepen Fracture Treat	Production (S	Start/Resume)	Water Shut-Off Well Integrity
X Subsequent Report		Casing Repair	Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon			Other
		Change Plans			Abandon	Completion
Final Aban	lonment Notice	Convert to Injection	Plug Back	Water Dispos	al	
Following completion of the involved operations if the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed Final Abandonment Notices shall be filed only after all requirements, including meclamation, have been completed, and the operator has determined that the site is ready for final unspection) (See Sundry Notice dated August 30, 2007). (TD reached 8/26/07). MIRUSU 7/23/09. PU 3- 3/4" bit, scraper, 2 ea 3-1/8" DC's & RIH on 2-3/8" tbg work string to PBTD (1015' KB). Roll hole w/2% KCl, POOH. Rn 3000 psi test on csg, wellhead, & BOP for 30 min, ok. Rn CCL/CBL/GR from PBTD (1015') to surface. Perf FT coal w/3-1/8" csg gun, 4 spf, 120 deg phasing from 608'-626' (18'), 72 holes, all shots fired, RD. PU new NC, 1 jt 2-3/8" tbg, SN, & RIH to top of perfs. Swabbed well. PU & land 22 jts 2-3/8" tbg (723.15') w/NC set @ 728'; SN @ 692'. PU 2' x 1-1/2" x 8' RWAC-DV insert pump & bucket test; RIH on no tag tool, 2 ea 1-1/4" sinker bars, 25 ea 3/4" guided rods, 1 ea 8' pony rod, land/space out w/polish rod. Load tbg w/wtr & ck pump action to 500 psi, ok. RDSU Move rig off loc 7/29/09.						
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	ify that the foregoing is	true and correct				RCVD OCT 7 '09
Name (Print	•• •		Title			dil Cons. Div.
Sjgpature	Stewart	<u></u>	Agent for SG Inte	eresis I Lia		
MARANA ATRICAT					ber 28, 2009	DIST. 3
THIS SPACE FOR FEDERAL OR STATE USE						
			and shared international stars (~1 998	IATE USE	Data	
Approved by			Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon						
Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or irraudulent statements or representations as to any matter within its jurisdiction						
(Instructions on reverse)						ACCEPTED FOR RECORD
NMOCD						OCT 0 1 2009
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62						FARMENISTON FEELD OFFICE