

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RECEIVED

OCT 05 2009

Bureau of Land Management  
Farmington Field Office

## Sundry Notices and Reports on Wells

- |   |  |
|---|--|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/>Surf: Unit L (NWSW), 2210' FSL &amp; 125' FWL, Section 32, T28N, R6W, NMPM</p> | <p>5. Lease Number<br/>SF-079051</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name<br/>San Juan 28-6 Unit</p> <p>8. Well Name &amp; Number<br/>San Juan 28-6 Unit 132P</p> <p>9. API Well No.<br/>30-039-29426</p> <p>10. Field and Pool<br/>Blanco MV/Basin-DK</p> <p>11. County and State<br/>Rio Arriba, NM</p> |
|---|--|

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		Other -
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD OCT 7 '09  
OIL CONS. DIV.

DIST. 3

## 13. Describe Proposed or Completed Operations

See Attachment

## 14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Kelly Jeffery Title Regulatory Technician Date 10-5-09

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMCCD

OCT 06 2009

FARMINGTON FIELD OFFICE

Y Sr-

fc

API 30-039-29426  
San Juan 28-6 Unit 132P  
Burlington Resources

6/25/09 MIRU AWS 449

7/6/09 NDWH, NU BOP & test, TOO H w/ tbg

7/7/09 Set CBP @ 5700 and PT to 3500#/30 min OK. RDRR

7/15/09 MIRU Frac Stack, PT casing to 5000#/30 min OK

7/16/09 Perf PT Lookout w/ .34" @ 4936, 5026, 5036, 5044, 5060, 5094, 5102, 5110, 5130, 5142, 5156, 5174, 5186', 5196', 5220, 5226, 5246, 5302, 5316, 5362, 5402, 5440, 5484, 5506, 5560 @ 1 SPF for 25 holes. Broke down w/ 10bbl of 15% HCL Acid, Frac w/ 51072 Gal 60Q N2 S/F w/ 108873 # 20/40 Brady Sand, Total N2 used 1189000 SCF. Set CFP @ 4878

Perf UMF/CH w/ .34" @ 4454, 4466, 4492, 4498, 4510, 4530, 4540, 4548, 4566, 4582, 4596, 4622, 4638, 4656, 4670, 4680, 4698, 4712, 4722, 4770, 4806, 4818, 4832, 4842, 4870 @ 1 SPF for 25 holes. Broke down w/ 10bbl of 15% HCL Acid, Frac w/ 47796 gal 60Q N2 S/F w/ 101684 # 20/40 Brady Sand, Total N2 used 1200000 SCF.

7/16/09 Flowback well for 3 days

7/20/09 Set CBP @ 4354

9/15/09 MIRU Key 11

9/16/09 D/O CBP @ 4354, and CFP @ 4878 C/O to 5634

9/21/09 Flow test well for Allocation of the MV

9/22/09 D/O CBP @ 5700, C/O to PBTD 7398

9/24/09 RIH w/ 233 jnts, 4.7#, J-55 tbg & set @ 7294 FN @ 7292, RDRR 1200 hrs 9/24/09

PL