

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**SEP 28 2009****Sundry Notices and Reports on Wells**Bureau of Land Management
Farmington Field Office1. **Type of Well**
GAS2. **Name of Operator****ConocoPhillips**3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit J (NWSE), 2225' FSL & 1530' FEL, Section 19, T30N, R5W, NMPM

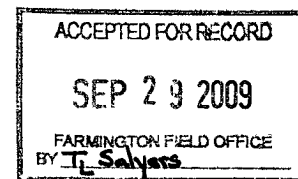
5. **Lease Number**
SF-078740
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
San Juan 30-5 Unit
8. **Well Name & Number**
San Juan 30-5 Unit 89M
9. **API Well No.**
30-039-30541
10. **Field and Pool**
Blanco MV / Basin DK
11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD OCT 7 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached

**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Regulatory Technician Date 9/28/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMUCD

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San Juan 30-5 Unit 89M
API# 30-039-30541
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

06/02/2009 RU BWWC W/L. RIH w/ gauge ring. Run GR/CCL/CBL Logs. TOC @ 2220'. RD W/L 6/2/09 ✓
07/09/2009 RU BWWC W/L. Run GR/CCL Logs. RD W/L 7/9/09
07/30/2009 MIRU KEY 11. NU BOPE. PT BOPE. Test – OK.
08/03/2009 Drill cmt to PBTD @ 7748'. RU BWWC W/L. Run GR/CCL Logs. RD W/L. ND BOPE. RD RR @ 18:30hrs on 8/3/09
08/11/2009 Install Frac valve. PT csg to 6600#/30min @ 11:30hrs on 8/11/09. Test – OK ✓
08/13/2009 RU BWWC W/L to Perf Dakota w/ .34" diam. – 2SPF @ 7614', 7623', 7632', 7635', 7638', 7641', 7644', 7647', 7650', 7653', 7669', 7672', 7675', 7678', 7681', 7684', 7687', 7696', 7699', 7702', 7705', 7709', 7712', 7715', 7718', 7721', 7724', 7744', 7745', 7746', 7747', 7748' = 64 Holes. ✓ Acidize w/ 20bbls 15% HCL. Frac w/ 75,978gals SlickWater w/ 17,951lbs of 20/40 TLC Sand. Set CBP @ 5790'.
Perf Point Lookout w/ .34" diam. – 1SPF @ 5235', 5343', 5247', 5253', 5296', 5319', 532', 5330', 5396', 5404', 5410', 5416', 5437', 5466', 5472', 5476', 5485', 5506', 5512', 5518', 5534', 5600', 5628', 5637', 5744' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 50,190gals 60% SlickWater w/ 97,118lbs of 20/40 Brady Sand. N2:1,211,000SCF. Set CFP @ 5210'.
Perf Menefee/Cliffhouse w/ .34" diam. – 1SPF @ 4864', 4872', 4878', 4890', 4900', 4907', 4914', 4930', 4943', 4960', 4972', 4988', 4996', 5006', 5017', 5030', 5046', 5050', 5054', 5103', 5120', 5161', 5169', 5176', 5183' = 25 Holes. Frac w/ 50,274gals 60% SlickWater w/ 96,899lbs of 20/40 Brady Sand & 10,653lbs of 20/40 TLC Sand. N2:1,199,000SCF. Set CFP @ 4800'.
Perf Lewis w/ .34" diam. – 1SPF @ 4321', 4327', 4333', 4344', 4350', 4372', 4388', 4396', 4404', 4453', 4458', 4468', 4474', 4483', 4490', 4500', 4516', 4539', 4564', 4576', 4646', 4654', 4672', 4710', 4746' = 25 Holes. Mesaverde Total Holes = 75. ✓ Frac w/ 25,704gals 75% 25# linear foam pad w/ 96,919lbs of 20/40 Brady Sand. N2:1,413,000SCF. Start Flowback.
08/18/2009 RIH w/ 4" CBP set @ 4230'. RD Flowback & Frac Equip.
08/31/2009 MIRU DWS 24. NU BOPE. PT BOPE. Test – OK.
09/01/2009 Tag CBP @ 4230' & M/O. CO & M/O CFP @ 4800'. CO & M/O CFP @ 5210'. Flowback.
09/01/2009 Started selling MV gas thru Gas Recovery System. ✓
09/09/2009 Flow Test MV. ✓ CO & M/O CBP @ 5790'. C/O to PBTD @ 7748'. Flowback.
09/09/2009 Started selling DK gas thru Gas Recovery System w/ MV gas. ✓
09/14/2009 Run Spinner on Dakota. ✓ RIH w/ 247jts, 2 3/8", 4.7#, J-55 EUE tbg set @ 7661' w/ F-Nipple @ 7660'. ND BOPE. NU WH. RD RR @ 19:00hrs on 9/14/09 ✓