

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

SEP 16 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farming Lease Number

SF-080713

Indian, All. or
Tribe Name1. Type of Well
GASUnit Agreement Name
San Juan 30-6 Unit

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 30-6 Unit 39M

9. API Well No.

30-039-30647

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SWNE), 1755' FNL & 665' FEL, Section 13, T30N, R6W, NMPM

Bottomhole: Unit G (SWNE), 2339' FNL & 1609' FEL, Section 13, T30N, R6W, NMPM

10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD OCT 7 '09

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

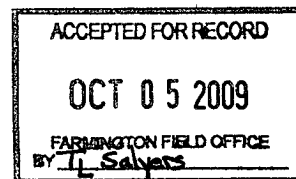
OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

Crystal Tafoya

Title: Regulatory Technician

Date 9/16/2009

(This space for Federal or State Office use)

APPROVED BY

Title

Date:

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

San Juan 30-6 Unit 39M
API # 30-039-30647
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

06/23/2009 RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2350' ✓. RD W/L 6/23/09.

07/22/2009 RU BWWC W/L. Run GR/CCL Logs. RD W/L 7/22/09

08/04/2009 Install Frac valve. PT csg to 6600#/30min @ 12:30hrs on 08/04/2009. Test - OK. ✓

08/10/2009 RU BWWC W/L to Perf Dakota w/ .34" diam. - 2 SPF @ 7946', 7949', 7952', 7955', 7958', 7961', 7964', 7982', 7985', 7988', 7991', 7995', 8000', 8003', 8006', 8009', 8012', 8015', 8018', 8021', 8024', 8027', 8030', 8033', 8052', 8060', 8061', 8062', 8063', 8064' = 60 Holes. Dakota Total Holes = 60.
Acidize w/ 20bbls 15% HCL. Frac w/ 99,582 gals SlickWater w/ 30,330 lbs. 20/40 TLC Sand. Set 4" CBP @ 6080'.
Perf Point Lookout w/ .34" diam. - 1 SPF @ 5594', 5599', 5604', 5609', 5614', 5650', 5654', 5666', 5670', 5704', 5756', 5768', 5774', 5779', 5912', 5919', 5930', 5935', 5940', 5946', 5954', 5976', 5991', 6014', 6021' = 25 Holes.
Acidize w/ 10bbls 15% HCL. Frac w/ 50,106 gals 60% SlickWater w/ 98,198 lbs of 20/40 Brady Sand & 6,965 lbs of 20/40 TLC Sand. N2:1,218,000SCF. Set 4" CBP @ 5570'.
Perf Cliffhouse w/ .34" diam. - 1 SPF @ 5165', 5188', 5196', 5206', 5214', 5230', 5250', 5260', 5275', 5318', 5348', 5402', 5407', 5416', 5449', 5454', 5459', 5464', 5469', 5474', 5479', 5484', 5516', 5522', 5542' = 25 Holes.
Acidize w/ 10bbls 15% HCL. Frac w/ 49,568 gals 60% SlickWater w/ 95,553 lbs of 20/40 Brady Sand & 6,578 lbs of 20/40 TLC Sand. N2:1,156,000SCF. Set 4" CBP @ 4990'.
Perf Lewis w/ .34" diam. - 1 SPF @ 4610', 4621', 4626', 4631', 4636', 4641', 4646', 4651', 4656', 4661', 4674', 4683', 4690', 4699', 4706', 4755', 4764', 4780', 4790', 4800', 4810', 4824', 4858', 4866', 4942' = 25 Holes. Mesaverde Total Holes = 75.
Acidize w/ 23bbls 20# LG Foam Pad. Frac w/ 29,652 gals 20# Linear 75% Foam w/ 106,780 lbs of 20/40 Brady Sand. N2:1,545,000SCF. Start Flowback.

08/18/2009 RIH w/ 4" CBP set @ 4510'. RD Flowback & Frac Equip.

08/20/2009 MIRU DWS # 26. NU BOPE. PT BOPE. Test - OK.

08/24/2009 Tag 4" CBP @ 4510' & M/O. CO & M/O CBP @ 4990'. CO & M/O CBP @ 5570'.

08/24/2009 Started selling MV gas thru Gas Recovery System. ✓

08/26/2009 Flow Test MV. CO & M/O CBP @ 6080'.

08/27/2009 C/O to PBTD @ 8076'. Flowback.

09/02/2009 Run Spinner on Dakota. RIH w/ 257jts, 2 3/8", 4.7#, J-55 tbg set @ 7994' w/ F-Nipple @ 7993'. ND BOPE. NU WH. RD RR @ 18:30hrs on 09/02/2009. ✓