Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.	
<u>District II</u>	OIL CONCEDIATION DIVICION		30-039-30712	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	20 S. St. Francis Dr., Santa Fe, NM		SF-078945	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			San Juan 29-7 Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number <b>83B</b>	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat  Basin DK/Blanco MV	
4. Well Location				
Unit Letter H : 210	feet from the North	line and1190	feet from the	<u>East</u> line
Section 3	Township <b>29N</b> Ran		MPM Rio Arriba (	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6828' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTIGE OF IN	TENTION TO:	SUBS	EQUENT REPORT	OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIL			LING OPNS. P AND	) A 🔲
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
OTHER:	п	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The				
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be				
provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has				
been notified in writing of this applic	eation.			
Proposed perforations are: MV - 5463' - 6271'; DK - 7941' - 8211'				0
As referenced in Order # R- 10697 in	nterest owners were not re-notified.		E an a	
BR will use some form of the subtraction method to establish an allocation for commingled wells.				
	•			
Spud Date:	Rig Relea	sed Date:		
		NAG 3258	712	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE THE Staff Regulatory Technician DATE 10/7/09				
Type or print name Ethel Tally E-mail address: ethel.tally@conocophillips.com PHONE: 505-599-4027				
For State Use Only				OCT a a acco
APPROVED BY:	TITLE DE	puty Oil & Gas	s Inspector, DATI	OCT 0 8 2009
Conditions of Approval (if any):	//	eputy Oil & Gas District	#3	