Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

OLINID DV	NATIOES	AND DEDODTO	ON 1107 1 1 4
SUNDRY	NUTICES	AND REPORTS	ONWELLS

AMENDED	
REPORT	

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

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SEP	3	0	20		If Indian, Allottee or Tribe Name
					If Unit or CA/Agreement, Name and/or I

	is form for proposals to d l. Use Form 3160-3 (APD) fo		SEP 30 20	6 If Indian, Allotte	e or Tribe Name
1. Type of Well				7. If Unit or CA/Ag PSCAMENT OF 1022	reement, Name and/or No
Oil Well Gas Well	Other			8. Well Name and I	Vo
2. Name of Operator			<u></u>	FEDERAL 21-6-	19 #3
SG Interests I, Ltd., c/o	Nika Energy Operating, LLC			9 API Well No.	
3a. Address	3	b. Phone No. (include	area code)	30-043-21047	
PO Box 2677, Durango,		(970) 259-2701		10. Field and Pool, o	r Exploratory Area
4. Location of Well (Footage, Sec., T., LOT 4: (SWSW) SEC 19-2 713' FSL, 743' FWL				Basin Fruitland (Sandoval County)	
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE OF	F NOTICE, REPORT,	OR OTHER DAT		
TYPE OF SUBMISSION	TYPE OF ACTION			· · · · · · · · · · · · · · · · · · ·	
(See Sundry Notice de scraper, 2 ea 3-1/8"	or recomplete horizontally, give substantial be performed or provide the Bon and on the substantial be filed only the bolish of the substantial be filed only the bolish of the bolish o	urface locations and measurd No on file with BLM. multiple completion or recover after all requirements, as eached 8/13/07 work string	Reclamation Recomplete Temporarily Water Dispose g date of any propred and true ventral BlA Required subscompletion in a new including reclamation, MIRUSU to top of f	sal osed work and approxidepths of all pertunent equent reports shall be interval, a Form 3160-4 have been completed, 7/16/09. PU 111 @ 690'.	markers and zones filed within 30 days shall be filed once and the operator has 3-3/4" bit, RU swivel & DO
cement from 690' to for 30 min, ok. Rn (well). Drlg break w, degree phasing. Acidized as follows: Sand; pmpd 480 gal fi swab well. PU 2-7/8' (722.77') + 5' KB, la 3/4" rods, 1 ea 8' &	CCL/CBL/DSL from PBTI /coal returns 696'-73 Pumped 500 gal 15% Lush. Avrg rate 24.6 'PC pump housing/XO anding @ 745.64'. PU 2-3/4" pony rods; la	D (863' KB) to 13' KB. Perf HC1; pmpd 36, 5 bpm @ 744 ps (11.06') & RI J rotor (12.50	surface (n FT coals w/ 167 gal Del i. RIH & C H on 22 jts '), 1 ea pl	o open hole 3-1/8" csg g ta 140 w/736 O to PBTD (8 2-3/8" 4.7# ain 3/4" rod	log on this un, 4 spf, 120 sx 20/40 Brady 63' KB). RU & J-55 tbg , 27 ea guided 8/12/09.
14. I hereby certify that the foregoing is	true and correct				PCVD GG7 7 70
Name (Printed/Typed)		Title	eneta I I t d		OIL 2015. DIV.
Marcia Stewart Signature	1 magning of	Agent for SG Inter	esis I Lia		
Marcia	Lewart		Septem	ber 28, 2009	0151.3
	THIS SPACE FO	OR FEDERAL OR STA	TE USE =		
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct ope	table title to those rights in the subjec	rrant or Office			
Tule 19 II C.C. Section 1001 makes it a	sime for any warran knowingly and y	willfully to make to any d	enartment or agency	of the United States	any false, fictitious or

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and will traudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

ACCEPTED FOR RECORD