Form 3160-5 (August 1999)

JINITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2006

5. Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMSF080844 6. If Indian, Allottee or Tribe Name		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other				8 Well Name and No. T L RHODES C 2E		
2. Name of Operator Contact: REGULATORY XTO ENERGY INC E-Mail· Regulatory@xtoenergy com				9. API Well No. 30-045-26147-00-S1		
3a. Address 2700 FARMINGTON AVE., BL FARMINGTON, NM 87401	_DG K, SUITE 1 Ph:	hone No. (include area code 505.324.1090 Ext: 402 505.564.6700	0 E	10 Field and Pool, or Exploratory BASIN DAKOTA SIMPSON GALLUP		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 30 T28N R11W SESW 0210FSL 2340FWL 36.62648 N Lat, 108.04553 W Lon				SAN JUAN COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPOI	RT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (S	start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		□ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete		☑ Other Subsurface Commingli ng	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily .	Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Dispos	al	5	
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	downhole commingle this well p	a multiple completion or receafter all requirements, include after the attached docum	ompletion in a new in ling reclamation, have	APPROVE	4 shall be filed once d the operator has	
, ,	Electronic Submission #16720	Y INC, sent to the Farm	ington			
Name (Printed/Typed) DARRIN S	-	TIONS ENGINE	•			
Signature (Electronic S	ubmission)	Date 12/09/2	002			
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE			
Approved By JIM LOVATO	TitlePETROLE	UM ENGINEER		Date 01/17/2003		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	Tant or lease	Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s		or any person knowingly and	willfully to make to	any department or ag	ency of the United	

Revisions to Operator-Submitted EC Data for Sundry Notice #16720

Operator Submitted

BLM Revised (AFMSS)

Sundry Type.

SUBCOM

NOI

Lease:

SUBCOM NOI

NMSF080844

NMSF080844

Agreement²

Operator:

XTO ENERGY INC. 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401

Ph: 505.324.1090 Fx: 505.564.6700

Admin Contact.

HOLLY PERKINS REGULATORY SPECIALIST E-Mail. Regulatory@xtoenergy com

Ph. 505 324.1090 Ext. 4020 Fx 505.564 6700

Tech Contact:

DARRIN STEED REGULATORY SUPERVISOR

E-Mail Darrin_steed@xtoenergy com

Ph. 505.324.1090 Ext. 4023 Fx. 505.564 6700

Location.

State:

County:

NM SAN JUAN

Field/Pool:

BASIN DAKOTA / SIMPSON GALLUP

Well/Facility:

T.L. RHODES C 2E Sec 30 T28N R11W SESW 210FSL 2340FWL

XTO ENERGY INC 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401 Ph: 505.324.1090 Fx: 505.564.6700

REGULATORY FOR EC APPROVALS E-Mail Regulatory@xtoenergy com

Ph⁻ 505.324.1090 Ext⁻ 4020 Fx 505.564.6700

DARRIN STEED OPERATIONS ENGINEER E-Mail: Darrin_steed@xtoenergy.com

Ph⁻ 505.324.1090 Ext⁻ 4023 Fx⁻ 505 564 6700

NM SAN JUAN

BASIN DAKOTA

SIMPSON GALLUP

T L RHODES C 2E Sec 30 T28N R11W SESW 0210FSL 2340FWL

36.62648 N Lat, 108.04553 W Lon



matthew_halbert@nm.blm.gov on 01/17/2003 08:30:03 AM

To:

Darrin_steed@xtoenergy.com, Regulatory@xtoenergy.com

cc:

Subject: Well T L RHODES C 2E

The sundry for Subsurface Commingling you submitted has been approved by the BLM. Your original EC transmission was assigned ID 16720. Please be sure to open and save all attachments to this message, since they contain important information.

CONDITIONS OF APPROVAL:

BLM ACCEPTED ALLOCATIONS

FORMATION OIL WATER GAS

Basin Dakota: 22% 42% 49%

Simpson Gallup: 78% 51%



- EC16720.pdf

DK 22 42 49 GP 78 58 57