

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5 Lease Serial No
NMSF080844

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8 Well Name and No.
T L RHODES C 2E2 Name of Operator
XTO ENERGY INCContact: LOREN W. FOTHERGILL
E-Mail: Holly_Perkins@Crosstimbers.com9 API Well No.
30-045-26147-00-S13a Address
2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 400310. Field and Pool, or Exploratory
~~BASIN DAKOTA~~
SIMPSON *GALLUP*

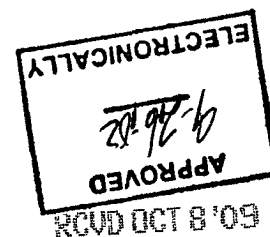
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T28N R11W SESW 0210FSL 2340FWL
36.62648 N Lat, 108.04553 W Lon11 County or Parish, and State
SAN JUAN COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/5/02-9/14/02: MIRU PU. TOH w/rods & pump. Rel TAC. TOH w/175 jts tbg, TAC, 7 jts tbg, SN & OPMAJ. PU & TIH w/Baker 7" x 2-7/8" pkr & 176 jts 3-1/2" frac string. Set pkr in compression @ 5,736'. Frac GP perfs fr/5,818'-69' dwn 3-1/2" tbg w/63,461 gals 25# linear gelled, 70Q foamed, 2% KCl wtr & 93,631# 20-40 Brady sd. ATP 4,667 psig. Max TP 5,733 psig. AIR 25 BPM. ISIP 3,116 psig. 5" SIP 2,850 psig. 10" SIP 2,708 psig. 15" SIP 2,590 psig. Left well SI 2 hrs. OWU @ 1:30 pm. Cont flowback: F. 31 BLW, N2, FTP 600-50 psig, 1/8"-3/8" ck, 7-1/2 hrs. Rel pkr. Std TOH & LD 3-1/2" frac string. Fin TOH & LD 3-1/2" tbg & pkr. TIH w/2-3/8" NC, SN, & tbg to 6,063'. PUH to 5,908'. 153 BLW, 41 runs over 3 days. S. 4 BLO, 20 BLW, 6 runs. TOH & LD NC & SN. TIH w/2-7/8" x 30' OPMAJ, 2-3/8" SN, 7 jts 2-3/8" tbg, 4-1/2" x 2-3/8" TAC, & 176 jts 2-3/8" tbg. EOT @ 5,986'. SN @ 5,956'. TAC @ 5,729'. RIH w/2" x 1-1/2" x 12' RWAC-Z pmp w/3/4" x 6' GA, RHBO, spiral rod guide, lift sub, 160 - 3/4" rods, 77 - 7/8" rods, 1 - 8', & 2 - 6' x 7/8" pony rods & 1-1/4" x 16' PR w/8' liner. Press to 500 psig. Chk'd PA. OK. HWO. RDMO PU.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #14385 verified by the BLM Well Information System

For XTO ENERGY INC, sent to the Farmington

Committed to AFMSS for processing by Matthew Halbert on 09/26/2002 (02MXH0706SE)

OIL CONS. DIV.

DIST. 3

Name (Printed/Typed) LOREN FOTHERGILL

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 09/19/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDMATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 09/26/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for EC transaction #14385 that would not fit on the form

32. Additional remarks, continued

Revisions to Operator-Submitted EC Data for Sundry Notice #14385

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type	WRK SR	WRK SR
Lease	SF080844	NMSF080844
Agreement:		
Operator	XTO ENERGY INC 2700 FARMINGTON AVE , BLDG K, SUITE 1 FARMINGTON, NM 87401 Ph 505 324 1090 Fx: 505 564.6700	XTO ENERGY INC 2700 FARMINGTON AVE , BLDG K, SUITE 1 FARMINGTON, NM 87401 Ph 505.324.1090 Fx. 505.564.6700
Admin Contact	LOREN W FOTHERGILL ENGINEER E-Mail. Holly_Perkins@xtoenergy.com Ph. 505 324.1090 Ext. 4003 Fx 505 564 6700	LOREN W. FOTHERGILL ENGINEER E-Mail: Holly_Perkins@Crosstimbers.com Ph: 505.324.1090 Ext: 4003
Tech Contact	LOREN FOTHERGILL OPERATIONS ENGINEER E-Mail. Loren_fothergill@xtoenergy.com Ph 505 324 1090 Ext: 4003 Fx: 505 564.6700	LOREN FOTHERGILL OPERATIONS ENGINEER E-Mail: Loren_fothergill@xtoenergy.com Ph: 505.324.1090 Ext 4003 Fx: 505 564.6700
Location: State. County	NM SAN JUAN	NM SAN JUAN
Field/Pool:	SIMPSON GALLUP	BASIN DAKOTA SIMPSON
Well/Facility.	T L RHODES C 2E Sec 30 T28N R11W SESW 210FSL 2340FWL	T L RHODES C 2E Sec 30 T28N R11W SESW 0210FSL 2340FWL 36.62648 N Lat, 108.04553 W Lon