

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF080844
2. Name of Operator CROSS TIMBERS OPERATING CO.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4003 Fx: 505.564.6700		8. Well Name and No. T.L. RHODES C 2E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T28N R11W Mer SESW 210FSL 2340FWL		9. API Well No. 30-045-26147
		10. Field and Pool, or Exploratory SIMPSON GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recombine
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION SUMMARY ATTACHED.

SUBMITTING ENGINEER: LOREN W. FOTHERGILL
SUBMITTAL DATE: 6/12/01

RCVD OCT 8 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #4914 verified by the BLM Well Information System For CROSS TIMBERS OPERATING CO., sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 06/14/2001 ()	
Name (Printed/Typed) LOREN W. FOTHERGILL	Title ENGINEER
Signature	Date 06/12/2001
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

ACCEPTED FOR REC.

JUN 25 2001

FARMINGTON FIELD OFFICE
BY _____

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

OPERATOR

Revisions to Operator-Submitted EC Data for Sundry Notice #4914

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type	OTHER SR	WRK SR
Lease	SF080844	NMSF080844
Agreement		
Operator	CROSS TIMBERS OPERATING CO. 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401 Ph: 505 324 1090 Ext: 4003 Fx: 505.564 6700	CROSS TIMBERS OPERATING CO 810 HOUSTON ST SUITE 2000 FORT WORTH, TX 76102 Ph: 817 870.2800
Contact	LOREN W FOTHERGILL ENGINEER E-Mail: Holly_Perkins@Crosstimbers.com	(None Specified)
Location: State County	NM SAN JUAN	NM SAN JUAN
Field/Pool	SIMPSON GALLUP	UNNAMED
Well/Facility	T L RHODES C 2E Sec 30 T28N R11W Mer SESW 210FSL 2340FWL	T L RHODES C 2E Sec 30 T28N R11W Mer SESW 0210FSL 2340FWL 36.62648 N Lat, 108 04553 W Lon

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
El , Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe. NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-26147	² Pool Code 56600	³ Pool Name Simpson Gallup
⁴ Property Code	⁵ Property Name T.L. Rhodes C	⁶ Well Number 2E
⁷ OGRID No. 167067	⁸ Operator Name Cross Timbers Operating Company	⁹ Elevation 6,000' GR

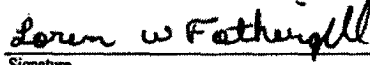
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	28N	11W		210'	South	2340'	West	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶					¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Loren W. Fothergill Printed Name Production Engineer Title February 27, 2001 Date
					¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> September 14, 1984 Date of Survey Signature and Seal of Professional Surveyor: Original signed by Fred B. Kerr Jr. 3950 Certificate Number

T.L Rhodes C #2E

- 5/24/01: MIRU PU. Tagged PBDT @ 6,474'. TOH w/197 jts. 2-3/8", 4.7#, J-55, EUE 8rd tbg, SN &MS. TIH w/7" CIBP, packer & 194 jts tbg. Set CIPB @ 6,298'. Set packer @ 6,266'. Pressure tested T/C annulus to 500 psig. Held OK. Set packer @ 5,748'. Pressure tested CIBP & csg dwn tbg to 3,500 psig. Held OK for 15".
- 5/25/01: TOH w/tbg & packer. Logged well w/GR/CCL from 6,300'-4,000'. Perf'd GP from 5,818'-29' & 5,861'-69' w/2 JSPF (19' net pay, 38 - 0.34" holes).
- 5/26/01: TIH w/packer & 3-1/2", frac string. Set packer @ 5,745'. MIRU frac crew. BD GP perfs from 5,818'-69' dwn 3-1/2" tbg @ 3 BPM & 4,492 psig. A. perfs w/750 gallons 15% NEFE HCl acid and 60 - 7/8" RCN ball sealers evenly spaced through out the acid. Good ball action. Balled off @ 6,350 psig. Frac GP perfs from 5,818'-69' w/230,580 gals prod water w/friction reducer & 57,186# 20/40 Brady sd. AIR 45.2 BPM. ATP 5,170 psig. Max TP 5,805 psig. ISIP 774 psig. 30 sec SIP 721 psig. 5" SIP 427 psig. 10" SIP 284 psig. 15" SIP 173 psig. RDMO frac equip.
- 5/30/01: TOH w/frac string & packer. RIH w/sand line jars. Tagged fill @ 6,250'. TIH w/2-3/8" X 20' OPMA (top 4' slotted), SN, 6 jts 2-3/8" tbg, 7"x 2-3/8" Baker TAC & 176 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. EOT set @ 5,930'. SN set @ 5,910'. TAC set @ 5,715'. Set TAC w/14K tension.
- 5/31/01: TIH w/2" x 1-1/2" x 12' RWAC-Z pmp w/3/4" x 4' GA, RHBO tool, spiral rod guide, 1' LS, 160 new 3/4" Norris grade "D" rods & 78 new 7/8" Norris grade "D" rods & 2 - 7/8" pony rods (1 - 8' & 1 - 6') & 1-1/4" x 16' PR w/10' liner. Pressure tested tbg to 500 psig. Held OK for 5". RDMO PU.
- 6/05/01: Set PPS recond Lufkin 160-200-74 ppg ut (SN 282693) w/24" gear box sheave & IIS rebuilt Arrow C-96 gas engine (SN 207457) from XTO stock.
- 06/06/01: SITP 0 psig, SICP 5 psig. OWU & std ppg ut @ 4:00 p.m., 6/5/01. Ppg tbg to pit tnk @ 7 x 74" SPM.
- 06/08/01: IP GP: P. 34 BO, 14 BLW, 62 MCF, TP 0 psg, FCP 30 psig, 1/4" ck, 24 hrs.

Well completed as a Simpson Gallup well. The Basin Dakota formation is isolated by CIBP. The well will submitted for downhole commingle within 2 months.