

OIL CONS. DIV.

DIST. 3

RCUD OCT 8 '09

FORM 3100  
(November 1983)  
(Formerly 9-331)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)

Expires August 31, 1985

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

210' FSL x 2340' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6000' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-080844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

T.L. Rhodes "C"

9. WELL NO.

2E

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Simpson Gallup

11. SEC., T., R., M., OR BLK. AND  
SURTAX OR AREA

SE/SW Sec. 30, T28N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PILL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Completion

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

Moved in and rigged up service unit 1/17/85. Total depth of the well is 6571' and plugback depth is 6520'. Pressure tested production casing to 3500 PSI. Perforated the following intervals: 6362'-6372', 6389'-6396', 6442-6468', 4 jsfp, .50" in diameter, for a total of 172 holes. Fraced interval 6362'-6468' with 105,000 gals. of 20# gelled water and 140,000# of 20-40 sand.

Landed 2-3/8" tubing at 6471' and released the rig on 1/30/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed

TITLE

Admin. Supervisor

DATE 2/12/85

B. D. Shaw

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side