

RCVD OCT 8 '85

OIL CONS. DIV.

DIST. 3

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 11, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		3. LEASE DESIGNATION AND SERIAL NO. SF-080844
2. NAME OF OPERATOR Amoco Production Company		4. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 210' FSL x 2340' FWL		8. FARM OR LEASE NAME T.L. Rhodes "C"
5. PERMIT NO. 6000' GR		9. WELL NO. 2E
6. REMARKS (Show whether OF, BY, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Simpson Cal.
7. COUNTY OR PARISH San Juan		11. SEC. T., R., W., OR BLK. AND SURVEY OR AREA SE/SW Sec. 30, T28N, R11W
8. STATE NM		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	FILL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>spud & set casing</u> ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DRILLING, PROVISION OR COMPLETION OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and those pertinent to this work.)

Spud a 12-1/4" hole on 12/21/84. Drilled to 558'. Set 9-5/8", 32.3#, H-40 casing at 558' and cemented with 413 c.f. Class B. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled on 8-3/4" to a TD of 6571' on 1/4/85. Set 7", 23#, K-55 casing at 6568'. Cemented with 1274 c.f. Class H and tailed in with 566 c.f. Class B Neat. Ran a temperature survey which indicated cement top to be at 3600' and released the rig on 1/5/85.

I hereby certify that the foregoing is true and correct:

Original Signed By
B. D. Shaw

(Space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY.

TITLE Dist. Admin. Supervisor

DATE 1/16/85

TITLE

DATE