Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM A	PPRO	VED
OMB No	1004	-0135
Exmus In	lv 31	1996

SEP 29 20 15 Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS					SF-078988		
	s form for proposals t . Use Form 3160-3 (API		7 -	marrow = C1 K. maj (**)	6: If Indian, A	llottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well				777,711, 73	Nor	theast Blanco Unit	
Oil Well X Gas Well Other		8. Well Name and No.					
2 Name of Operator		Northeast Blanco Unit #321					
Devon Energy Production Company, L.P.		9. API Well No.					
3a. Address 3b. Phone No. (include are		de area code)	30-045-31163				
PO Box 6459, Navajo Dam, NM 87419 505-327-4573		505-32	5-327-4573		10. Field and Po	ool, or Exploratory Area	
		Blanco Mesaverde & Basin Dakota					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Rosa Pictured Cliffs (96175)					
		OGRID#:	ID#: 06137		AND		
Sec. 18, T31N, R06W		San Juan County, New Mexico					
12. CHECK APPROPRIATE BO	X(ES) TO INDICATE NA	TURE OF	NOTICE, RI	EPORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deep			(Start/Resume)	Water Shut-Off	
Subsequent Report	☐ Alter Casing ☐ Casing Repair	X Frac	ure Treat Construction	Reclamation Recomplete		☐ Well Integrity☑ Other Recomplete to PC	
Subsequent Report	Casing Repair Change Plans		and Abandon	Temporaril		Office Trecomplete to 1 c	
Final Abandonment Notice	Convert to Injection		Back	☐ Water Disp	~		
9/1/09 MIRUSU. TOH w/tbg. unable to pump thru SQ holes from 3700'-3510' to determine 3000 psi-OK. Perfed PC @ 33 9/25/09, broke down PC perfs Green completion date for the	@ 1500 psi. Reperfed h that SQ perfs did penetr 312', 24', 38', 53', 85', 340 w/1000 gal 15% HCL ac	noles @ 3/ ate csg. F 05', 15' w/ id & frace	410', but stil Ran CBL fro 3-0.34" spf. d PC down	I unable to pur m 3700' to sur Total of 21 ho csg w/200,200	np into holes (face. Set CBF oles. Released	2 1500 psi. Ran MSC log 2 @ 3500' & PT 4-1/2" csg to 3 workover rig on 9/8/09. On in 16# X-linked gel. The RCVD DCT 7 '09	
Well will be completed as a PC	C dual with the commingle	ed MV/DK	(DHC-968	AZ). R-13147	for PC NSL &	OTI CONS. DIV. increased density.	
14 11 1 46 4 44 6						rratii er	
 I hereby certify that the foregoin Name (Printed/Typed) 	ig is true and correct	Title					
Mike	Pippin			Petrolet	ım Engineer	(Agent)	
Signature Med	to tipain	Date	September 28, 2009				
	THIS SPA	ACE FOR F	EDERAL OF	STATE USE			
Approved by			Title		Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condi	quitable title to those rights in the		Office				
Title 18 U.S.C. Section 1001, makes i fraudulent statements or representation			lfully to make	to any department	or agency of the	United States any false, fictitious or	
(Instructions on reverse)					AGCEP	ED FOR RECORD	

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