

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87210
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34290
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SNYDER GAS COM B
8. Well Number #1N
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA/BASIN MANCOS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator: XTO Energy Inc.
3. Address of Operator: 382 CR. 3100 Aztec, NM 87410
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1125</u> feet from the <u>WEST</u> line Section <u>19</u> Township <u>29N</u> Range <u>9W</u> NMPM County <u>SAN JUAN</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5547' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER RECOMPLETE BLANCO MESAVERDE ☒

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has recompleted to the Blanco Mesaverde per the attached Summary report.

RCVD OCT 8 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

W/O 9/29/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 10/1/2009

Type or print name TEENA M. WHITING E-mail address: Teena.whiting@xtoenergy.com PHONE: 505-333-3100

For State Use Only

APPROVED BY Felix G. Roda Deputy Oil & Gas Inspector, District #3 DATE OCT 08 2009
Conditions of Approval (if any):

EXECUTIVE SUMMARY REPORT

7/30/2009 - 9/30/2009
Report run on 9/30/2009 at 10:33 AM

Snyder Gas Com B 01N

9/15/2009 MIRU. TOH w/tbg. TIH w/5-1/2" CIBP & Set @ 4,480' SWI. RDMO.
9/23/2009 MIRU WLU. Perfd PL/MV w/3-1/8" select-fire csg gun @ 4,386' - 4,149' w/1 JSPF
(0.34" EHD, 18 holes). Correlated depths w/BWWC GR/CCL log dated 5/19/08.
A. w/1,500 gals 15% NEFE HCl ac. Fracd PL/MV perfs fr/4,149' - 4,386' dwn 5-
1/2" csg w/ 92,700# sd. TIH w/5-1/2" CIBP & set @ 4,060'. Perfd MN/MV w/3-
1/8" select-fire csg gun @ 4,029' - 3,727' w/1 JSPF (0.34" EHD, 21 holes)
A. w/1,250 gals 15% NEFE HCl ac. Fracd MN/MV perfs fr/3,729' - 4,029' dwn 5-
1/2" csg w/88,900# sd.

9/28/2009 MIRU. CO fill fr/3,955' - 4,060' (CIBP). DO CIBP @ 4,060'
9/29/2009 CO fill fr/4,240' - 4,480' (CIBP). Ran 120 jts 2-3/8", 4.7#, J-55, EUE 8rd
tbg. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 4,228'. EOT @
4,229'. MV perfs fr/3,727' - 4,149'. CIBP @ 4,480'. MC perfs fr/5,500' -
5,728'. CBPs @ 6,100' & 6,130'. DK perfs fr/6,310' - 6,496'. ~~MPBD @~~
~~6,784'~~. Ran IP tst for MV. F. 0 BO, 4 BLW, 218.9 MCF gas (based on 1,313.4
MCFD calc wet gas rate), FTP 218.9 psig, SICP 240 - 250 psig, 3/8" ck 4 hrs.
RDMO.