

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

OCT 05 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit J (NWSE), 1560' FSL & 1850' FEL, Section 24, T30N, R11W, NMPM

5. Lease Number
SF-078171
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number
Aztec Federal 1

9. API Well No.
30-045-09319

10. Field and Pool

Basin Dakota
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
Notice of Intent	Abandonment	Change of Plans
_____	_____	_____
X Subsequent Report	Recompletion	New Construction
_____	Plugging	Non-Routine Fracturing
Final Abandonment	Casing Repair	Water Shut off
_____	Altering Casing	Conversion to Injection

RCVD OCT 7 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

8/11/09 MIRI Drake 27. Stack out rods & pump and RD HH. ND WH & NU BOP – test BOP. 8/12/09 TOO H w/tbg. 8/24/09 RIH w/RBP & set @ 4623' & set pkr between 4543' to 3740' & test csg – test were good. 8/24/09 Ran MIT for 300psi & test failed. Bad csg between 3740' & 3989'.
2/28/08 300psi was ran to cut off CH water between 3462' & 4004'.
8/24/09 made call to BLM (Wayne Townsend) & OCD (Charlie Perrin) Want to squeeze between 3740' & 3989', csg failure. Injection rate = 3 bbl/min w/100#. Verbal to proceed from BLM/OCD with squeeze. 8/24/09 TOO H & LD pkr.
8/25/09 RIH w/pkr & set @ 4592' & spot 4 sx of sand on top of RBP @ 4623'. TOO H & set pkr @ 3429'. Pump 162 sxs of class B cmt & displace w/9 bbls water. Set pkr @ 3119' & PT csg to 750# - held. Pump 118 sxs into annulus and left 24 sxs inside csg. 8/26/09 release & LD pkr. Tagged on cmt @ 3429'. Start to DO cmt from 3429' to 4147' from 8/26/ to 9/8/09 with returns of 80 to 90% sand & shale w/traces of cmt, because of returns we feel like we have drilled into formation. 9/9/09 Called BLM (Wayne Townsend) & OCD (Charlie Perrin) to inform we are in formation and were unable to drill down to the RBP @ 4623'. Burlington is going to P&A the complete wellbore. 9/10/09 ND BOP & NU master valve. RD & RR 9/10/09
Burlington will submit procedures to P&A wellbore when internal and external approval have been approved.
I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Staff Regulatory Technician Date 10/2/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB

ACCEPTED FOR RECORD

Date

OCT 06 2009

FARMINGTON FIELD OFFICE