E-mail Address:

Date:

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9/30/09

Phone:

505-634-4208

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

<u>District III</u> 1000 Rio Brazos <u>District IV</u>	c, NM 87410	l Conservati 20 South St.				Subm	ut to App	oropriate District Office 5 Copies				
220 S. St. Fran					Santa Fe, N		TYY		V TO		AMENDED REPORT	
	<u>I.</u>			OR ALI	LOWABLE dress	AND AU	THC	PRIZATIO OGRID Nu		TRAN	SPORT	
	COMPANY		120782									
			<sup>3</sup> Reason for Filing Code/ Effective Date NW					ective Date				
API Number 5 Pool Name 30-039-30778					BASIN MA	BASIN MANCOS			6 Pool Code 97232			
<sup>7</sup> Property C	ode	8 Prop	ne	ROSA U	" Well Num			ber 152D				
II. 10 Sur												
Ul or lot no. Section Tow M 36 3		Township 32N	Range 6W	Lot.Idn	Feet from the 550	North/South I Line SOUTH		1 1		West line VEST	County Rio Arriba	
		le Locatio	n						,			
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/Soutl	n line	Feet from the	East/	West line	County	
Lse Code Producing Me Code			ethod '4 Gas Connection Date		<sup>15</sup> C-129 Perr	129 Permit Number		C-129 Effective Date		17 C-129 Expiration Date		
		s Transpo	rters									
<sup>18</sup> Transporter OGRID		<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W		
009018		GIANT REFINING P O BOX 12999 O										
		SCOTTSDALE AZ 85267										
025244		WILLIAMS FIELD SERVICES P O BOX 645									G	
		TULSA OK 74102										
WALL		RCVD DCT 1 '09										
							_					
IV. Well Completion Data Commingled with Mo						esaverde and Dakota  OIL CONS. DIV.						
21 Spud Date		22 Ready	Date		<sup>23</sup> TD			25 Perfora	Perforations		<sup>26</sup> DHC, MC	
7-6-09  27 Hole Size		9-24-0			52' MD 8041' MD		6820'-7286'		AZT-3228  Sacks Cement			
14-3/4"		<sup>28</sup> Casing & Tubing Size 10-3/4", 40.5#, J				<sup>29</sup> Depth Set 312'			290 sx - surface			
9-7/8"			J-55			3686'			595 sx - surface			
			7-5/8", 26.4#, K-55				)		393 SX - Surface			
6-3/4"			5 ½", 17#, N-80			8048'			345 sx - 3340' (CBL)			
		2.375", 4.7#, J-55			7962'			NONE				
VI. Well Test Data						34				36 C P		
31 Date New	w Oil 32 Gas Deli		· .		Test Date 9-23-09	<sup>34</sup> Test Lengt 2 hrs		h T	og. Pres 0	ssure	<sup>36</sup> Csg. Pressure 560 lbs	
<sup>37</sup> Choke Size 1/2"		<sup>38</sup> Oil	<sup>38</sup> Oil <sup>39</sup>		Water	<sup>40</sup> Gas 1295 mcf/d					<sup>41</sup> Test Method Choke	
					Division have	10/5/09	=	OIL CONSER	VATIO	N DIVISI	ON	
been complied complete to the					e is true and	. , ,		1		1		
Signature:	- I		Approved by: Charletter 10-13-09									
Printed name: Larry Hig			Title: SUPERVISOR DISTRICT # 3									
Title: Drilling COM						Approval Date: OCT 1 3 2009						

amended forms