

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

OCT 05 2009

Bureau of Land Management
Farmington Field Office

AMENDED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL.		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b TYPE OF COMPLETION.		NEW WELL <input type="checkbox"/>	WORK OVER, <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						9. API WELL NO. 30-045-29855	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						10. FIELD AND POOL, OR WILDCAT Basin Dakota/Blanco MV	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit P (SESE) 1050' FSL, 1180' FEL At top prod. interval reported below Same as above At total depth Same as above						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13 T31N R8W, NMPM RCVD OCT 7 '09 OIL CONS. DIV. DIST. 3	

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUNDED 05/19/1999	16. DATE T.D. REACHED 05/26/1999	17. DATE COMPL. (Ready to prod.) 08/31/2009		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6536' KB 6549'	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8232'		21. PLUG, BACK T.D., MD & TVD 8152'		22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 4606' - 6206'					25. WAS DIRECTIONAL SURVEY MADE No
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL					27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# WC-50	247'	12 1/4"	surface; 200 sx (260 cf)	16 bbls
7"	23# J-55	3776'	8 3/4"	Surface 531 sx (1407 cf)	15 bbls
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	TUBING RECORD
4-1/2"	3606	8227	430sx (679 cf)		
10.5# 11.6 J-55					

31 PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
PTL/LMF 1 SPF .34 diam - 6206', 6006', 5962', 5950', 5906', 5900', 5890', 5874', 5862', 5840', 5834', 5818', 5804', 5776', 5748', 5730', 5672', 5664', 5634', 5598', 5592', 5584', 5542', 5536', 5524' = 25 holes		6206' - 5524' Acidize w/10 bbls 15% HCL acid. Frac w/113,505 gals	
UMF/Climhouse 1 SPF .34 diam - 5436', 5430', 5422', 5416', 5410', 5392', 5364', 5336', 5304', 5276', 5250', 5238', 5226', 5208', 5190', 5174', 5166', 5160', 5140', 5130', 5118', 5110', 5094', 5080', 5070' = 25 holes		60Q N2 Slick Foam w/100,525# 20/40 Arizona Sand.	
Lewis 1 SPF .34 diam 5042', 4954', 4924', 4898', 4894', 4890', 4868', 4840', 4830', 4812', 4806', 4800', 4790', 4768', 4758', 4750', 4742', 4686', 4674', 4664', 4652', 4636', 4626', 4622', 4606' = 25 holes		Total N2 1,009,000 SCF	
Total Holes = 75		5436' - 5070' Acidize w/10 bbls 15% HCL acid. Frac w/128,268 gals	
		60Q N2 Slick Foam w/100,456# 20/40 Arizona Sand.	
		Total N21,054,100 SCF	
		5042' - 4606' Acidize w/778 bbls 2% KCL water. Frac w/132,703 gals	
		75Q N2 Foam w/119,495# 20/40 Arizona Sand.	
		Total N2 2,173,400 SCF	

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST 08/27/2009	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0	OIL-BBL 0	GAS-MCF 143 mcf/h	WATER-BBL 1 bwp/h	GAS-OIL RATIO
FLOW. TUBING PRESS. SICP 0	CASING PRESSURE SICP 520	CALCULATED 24-HOUR RATE 0	OIL-BBL 0	GAS-MCF 3432 mcf/d	12 bwp/d	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS This is a Basin DK/Blanco MV commingle well per DHC order 2981 AZ	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED <i>Patsy Chis</i>	TITLE Sr. Regulatory Specialist	DATE 10/5/09
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*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD
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ACCEPTED FOR RECORD

OCT 05 2009

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	not logged		White, cr-gr ss.	Ojo Alamo	n/l	
Kirtland	not logged		Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	n/l	
Fruitland	not logged		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	n/l	
Pictured Cliffs	not logged		Bn-Gry, fine grn, tight ss.	Pictured Cliffs	n/l	
Lewis	not logged		Shale w/siltstone stringers	Lewis	n/l	
Huerfanito Bentonite*	4420'	5264'	White, waxy chalky bentonite	Huerfanito Bent	4420'	
				Cliffhouse	5264'	
				Menefee	5492'	
				Point Lookout	5737'	
				Mancos	6215'	
Cliff House	5264'	5492'	ss. Gry, fine-grn, dense sil ss.	Gallup	7077'	
Menefee	5492'	5737'	Med-dark gry, fine gr ss, carb sh & coal	Greenhorn	7768'	
Point Lookout	5737'	6215'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Graneros	7820'	
Mancos	6215'	7077'	Dark gry carb sh.	Dakota	7926'	
Gallup	7077'	7768'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh			
Greenhorn	7768'	7820'	Highly calc gry sh w/thin lmst.			
Graneros	7820'	7926'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7926'	8232'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)