Submit 3 Copies To Appropriate District Office	State of New Mexico		production of the second		Form C-103
District I	Energy, Minerals and Natural Resources		<del></del>		sed March 25, 1999
1625 N. French Dr., Hobbs, NM 88240	•		WELL API N /30-045-31397		
<u>District II</u> 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate T		
District III	2040 South Pacheco		STAT		EREE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			& Gas Lease	
2040 South Pacheco, Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS 15 10 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ADDIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-161), FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name:		
1. Type of Well: Oil Well Gas Well	Other:		NORTHEAST BLANCO UNIT		
	nergy Production Co. L.P.	8. Well No.			
-		504A			
Address of Operator:			Pool name or Wildcat:		
1751 Hwy 511 Navajo Dam, NM 87419			Basin Fruitlan	ıd Coal	
Attn: Kenny Rhoades					
3. Well Location					
Unit Letter C: 1020 feet from the North line and 1420 feet from the West line.					
Section: 16	Township 31N Range 7	W NMP	M Cov	inty San Iliai	n
Section: 16 Township 31N Range 7W NMPM County San Juan  10. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	6674' GL	, 1412, 111, 011, 010	7		
11. Check A	ppropriate Box to Indicate Na	ture of Notice, I	Report or Ot	ner Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK			RING CASING□
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	☐ PLUG	
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND			
	COMPLETION	CEMENT JOB			
OTHER:		OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
Drilled 12-1/4" hole to 330'. on 11/20/2003, set 7 jts 9-5/8" 32.3# casing at 323'. Cemented with 200 sx (42 bbls) Class "B" w/ 2% CaCl2 and 1/4# Flocele. Circulated 21 bbls cement to surface. Pressure tested casing to 1000 psi.					
	/28/2003 set 71 jts 7" 23# casing at 3, 0.4% Halad 344. Tailed in w/ 75 asing to 1500 psi.				
remove near wellbore material. No	reamed openhole section to 9-1/2" for casing was run or cement pumped in well is currently shut in awaiting pignary.	n this section of ho			

TITLE Company Rep DATE 12-30-03

Type or print name Kenny Rhoades Telephone No. (505) 320-6310

(This space for State use)

APPPROVED BY Challed TITLE Company Rep DATE 12-30-03

TITLE Company Rep DATE 12-30-03

Telephone No. (505) 320-6310

DAN - 8 2004

Conditions of approval, if any: