

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 05 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit N (SESW), 670' FSL & 1585' FWL, Section 34, T27N, R9W, NMPM

5. Lease Number
SF-078135

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfanito Unit

8. Well Name & Number
Huerfanito Unit 169

9. API Well No.

30-045-30503

10. Field and Pool

11. Basin Fruitland Coal
County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - TA

RCVD OCT 7 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Burlington wishes to TA wellbore to save for future potential uplift per attached procedures and wellbore schematic.

TA approved under 10/2/09

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Staff Regulatory Technician Date 10/2/09

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date OCT 05 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

by

PC

ConocoPhillips
Huerfanito Unit 169 (FC)
Temporary Abandon

PROCEDURE:

Perform using Fiberglass Rod Spooling Unit

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations.
2. MIRU Fiber Rod Spooling Unit. Check casing, tubing, and bradenhead pressures and record them in Wellview. Blow down the casing and tubing pressure. Kill well w/ 2% KCl, necessary.
3. ND Stuffing Box and TOOH w/ Fiberglass Rod and pump:
 - (1) 1-1/4" x 22' Spray metal polished rod
 - (1) 3/4" x 8', 8', 4', 2' plain rod
 - (1) connector for fiber-glass rod to plain rods
 - (1) (~2100') 1" x 1/4" continuous fiber-glass flat rods
 - (1) connector for guided rod to fiber-glass rod
 - (4) 1-1/4" x 25' Sinker bars
 - (1) Norris Shear Tool rated for 10,000 lbs
 - (1) 3/4" x 8' Guided Rod Sub
 - (1) 1" x 1' Lift Sub
 - (1) 2" x 1-1/4" x 8'x12' RHAC-Z insert pump w/ 3/4" x 1" strainer nipple, (-.007" grooved plunger, double standing valve, single traveling valve, California pattern balls, w/ sand check)
4. Release the spooling unit from location.

Perform using Rig:

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
4. ND wellhead and NU BOPE.
5. TOOH w/ tubing (details below):
 - 71 - 2 3/8" Tubing
 - 1 - F-Nipple (1.78")
 - 1 - Price Type Tail Joint
 - 1 - Swedge 2 3/8" x 1 1/2"
 - 1 - Mule Shoe
6. Round trip with gauge ring for 4 1/2" 10.5 #/ft. TIH w/ CIBP and set @ 2084' (50' above the top perforation).
7. PT the casing to 500 psi using the 2 hr chart.

8. If PT fails, trip in hole with packer and test the CIBP. Isolate the failure. Call the Engineer for instructions to fix the casing.
9. Once PT passes, make sure the casing is filled with 2% KCl (~34bbls).
10. ND BOP, NU wellhead. Release rig from location.

Current Schematic

ConocoPhillips

Well Name: HUERFANITO UNIT #169

API/UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004530503	NMPM,034-027N-009VV	BASIN (FRUITLAND COAL)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,492.00	6,502.00	10.00	6,502.00	6,502.00		

Well Config: Original Hole, 8/26/2009 10:43:00 AM

