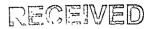
### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



OCT 05 2009

Sundry Notices and Reports on Wells	Fermington Field Office		
1. Type of Well GAS	5. 6.	Lease Number SF-078135 If Indian, All. or Tribe Name	
2. Name of Operator BURLINGTON	7.	Unit Agreement Name Huerfanito Unit	
RESCURCES OIL & GAS COMPANY LP	0	YY/ 11 NJ 0 NJ	
3. Address & Phone No. of Operator	<b>–</b> 8.	Well Name & Number Huerfanito Unit 169	
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.	
4. Location of Well, Footage, Sec., T, R, M		30-045-30503	
		Field and Pool	
Surf: Unit N (SESW), 670' FSL & 1585' FWL, Section 34, T27N, R9W, NMPM	11.	Basin Fruitland Coal County and State San Juan Co., NM	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O	THER	DATA	
X Notice of Intent Abandonment Change of Plans	<u>X</u>	<del></del>	
Recompletion New Construction  Subsequent Report Plugging Non-Routine Fracturing  Casing Repair Water Shut off  Final Abandonment Altering Casing Conversion to Injection		RCVD OCT 7'09 OIL CONS. DIV. DIST. 3	
13. Describe Proposed or Completed Operations			
Burlington wishes to TA wellbore to save for future potential uplift per attached procedures and  The procedures and correct.	l wellbo	re schematic.	
Signed Monda Rogers Title Staff F	Regulato	ory Technician Date 10/	
(This space for Federal or State Office use)		Date OCT 0 5 2009	

# ConocoPhillips Huerfanito Unit 169 (FC) Temporary Abandon

#### PROCEDURE:

#### Perform using Fiberglass Rod Spooling Unit

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations.
- 2. MIRU Fiber Rod Spooling Unit. Check casing, tubing, and bradenhead pressures and record them in Wellview. Blow down the casing and tubing pressure. Kill well w/ 2% KCl, necessary.
- 3. ND Stuffing Box and TOOH w/ Fiberglass Rod and pump:
  - (1) 1-1/4" x 22' Spray metal polished rod
  - (1) 3/4" x 8', 8', 4', 2' plain rod
  - (1) connector for fiber-glass rod to plain rods
  - (1) (~2100') 1" x 1/4" continuous fiber-glass flat rods
  - (1) connector for guided rod to fiber-glass rod
  - (4) 1-1/4" x 25' Sinker bars
  - (1) Norris Shear Tool rated for 10,000 lbs
  - (1) 3/4" x 8' Guided Rod Sub
  - (1) 1" x 1' Lift Sub
- (1) 2" x 1-1/4" x 8'x12' RHAC-Z insert pump w/ 3/4" x 1" strainer nipple, (-.007" grooved plunger, double standing valve, single traveling valve, California pattern balls, w/ sand check)
- 4. Release the spooling unit from location.

#### Perform using Rig:

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
- 4. ND wellhead and NU BOPE.
- 5. TOOH w/ tubing (details below):
  - 71 2 3/8" Tubing
  - 1 F-Nipple (1.78")
  - 1 Price Type Tail Joint
  - 1 Swedge 2 3/8" x 1 1/2"
  - 1 Mule Shoe
- 6. Round trip with gauge ring for 4 ½" 10.5 #/ft. TIH w/ CIBP and set @ 2084' (50' above the top perforation).
- 7. PT the casing to 500 psi using the 2 hr chart.

- 8. If PT fails, trip in hole with packer and test the CIBP. Isolate the failure. Call the Engineer for instructions to fix the casing.
- 9. Once PT passes, make sure the casing is filled with 2% KCI (~34bbls).
- 10. ND BOP, NU wellhead. Release rig from location.

## **Current Schematic**

## ConocoPhillips

Well Name: HUERFANITO UNIT #169

AFI/UWI	Surface Legal Location	Field Name	Licease No.	State/Proulace	Well County ration Type	Edit
3004530503	NMPM,034-027N-009VV	BASIN (FRUITLAND COAL)		NEW MEXICO		
Ground Elementon (11)	Original KB/RT Eleuation (1)	kB-Ground Distance	110 KB-Cast	ig Flange Distance (ή)	Kill-Tiblig Hanger Distance (f)	
6,492.00	6,502.00	10	.00	6,502.00	6,502.00	

