

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008									
1. WELL API NO. 30-039-30778														
2. Type of Lease <input checked="" type="checkbox"/> STATE FEE <input type="checkbox"/> FED/INDIAN														
3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Rosa Unit 6. Well Number: Rosa Unit #152D										
RCVD OCT 1 '09 OIL CONS. DIV. DIST. 3														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator Williams Production Company, LLC				9. OGRID 120782										
10. Address of Operator P.O. Box 640, Aztec, NM 87410				11. Pool name or Wildcat Blanco Mesaverde										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	M	36	32N	6W		550								
BH:														
13. Date Spudded 7-6-09	14. Date T.D. Reached 7-17-09	15. Date Rig Released 7-19-09		16. Date Completed (Ready to Produce) 9-24-09		17. Elevations (DF and RKB, RT, GR, etc.) 6341'								
18. Total Measured Depth of Well 8052'		19. Plug Back Measured Depth 8041' MD		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run Array Induction, Compensated GR- Density-Neutron, Temp, Ultra Sonic Gas Detector, CBL								
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE: 5173'-5952'														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
10-3/4"	40.5#	312'		14-3/4"	290 sxs - surface									
7-5/8"	26.4#	3686'		9-7/8"	595 sxs - surface									
5-1/2"	17#	8048'		6-3/4"	345 sxs - 3340' cbl									
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
25. TUBING RECORD														
SIZE	DEPTH SET	PACKER SET												
2.375", 4.7#, J-55	7962'	None												
26. Perforation record (interval, size, and number) Upper MV: Total of 54, 0.34" holes Lower MV: Total of 71, 0.34" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5173-5527'</td> <td>79,800# 20/40mesh BASF</td> </tr> <tr> <td>5572'-5952'</td> <td>80,700# 20/40 mesh BASF</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5173-5527'	79,800# 20/40mesh BASF	5572'-5952'	80,700# 20/40 mesh BASF		
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5173-5527'	79,800# 20/40mesh BASF													
5572'-5952'	80,700# 20/40 mesh BASF													
28. PRODUCTION														
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Commingled with Mancos & Dakota per AZT-3228			Well Status (<i>Prod. or Shut-in</i>) Waiting on tie in									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.								
9-23-09	2	1/2"												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)								
0	560 lb	1365 mcf/d												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) vented						30. Test Witnessed By Buddy Banks								
31. List Attachments														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. See pit permit														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude			Longitude			NAD 1927 1983								

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Larry Higgins

Printed
Name: Larry Higgins

Title: Drilling COM

Date: 9/30/09

E-mail Address: larry.higgins@williams.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2397'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2520'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2976'	T. Penn. "C"
T. Yates	T. Miss	T. Lewis 3324'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5389'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5434'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5635'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6112'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6600'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7912'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Submit To Appropriate District Office ✓Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
		1. WELL API NO. 30-039-30778																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Rosa Unit																
		6. Well Number: Rosa Unit #152D																
7. Type of Completion: X NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Williams Production Company, LLC		9. OGRID 120782																
10. Address of Operator P.O. Box 640, Aztec, NM 87410		11. Pool name or Wildcat Basin Mancos																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	36	32N	6W		550	SOUTH	450	WEST	RIO ARriba								
BH:																		
13. Date Spudded 7-6-09	14. Date T.D. Reached 7-17-09	15. Date Rig Released 7-19-09		16. Date Completed (Ready to Produce) 9-24-09			17. Elevations (DF and RKB, RT, GR, etc.) 6341'											
18. Total Measured Depth of Well 8052'		19. Plug Back Measured Depth 8041' MD		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run Array Induction, Compensated GR-Density-Neutron, Temp, Ultra Sonic Gas Detector, CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN MANCOS 6820'-7286'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
10-3/4"	40.5#	312'		14-3/4"		290 sxs - surface												
7-5/8"	26.4#	3686'		9-7/8"		595 sxs - surface												
5-1/2"	17#	8048'		6-3/4"		345 sxs - 3340' cbl												
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2.375", 4.7#, J-55	7962'	None										
26. Perforation record (interval, size, and number) Upper Mancos: Total of 78, 0.34" holes Lower Mancos: Total of 63, 0.34" holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6820'-7070'</td> <td>5000# 100 mesh & 84,964# 40/70</td> </tr> <tr> <td>7151'-7286'</td> <td>5000# 100 mesh & 108,893# 40/70</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6820'-7070'	5000# 100 mesh & 84,964# 40/70	7151'-7286'	5000# 100 mesh & 108,893# 40/70		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
6820'-7070'	5000# 100 mesh & 84,964# 40/70																	
7151'-7286'	5000# 100 mesh & 108,893# 40/70																	
28. PRODUCTION																		
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Commingled with Mesaverde & Dakota per AZT-3228				Well Status (<i>Prod. or Shut-in</i>) Waiting on tie in												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
9-23-09	2	1/2"																
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)												
0	560 lb	1295 mcf/d																
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) vented							30. Test Witnessed By Buddy Banks											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. See pit permit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Larry Higgins Printed Name: Larry Higgins Title: Drilling COM Date: 9/30/09
E-mail Address: larry.higgins@williams.com

INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2397'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2520'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2976'	T. Penn. "C"
T. Yates	T. Miss	T. Lewis 3324'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5389'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5434'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5635'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6112'	T. McCracken
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T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7912'	
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T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-039-30778 2. Type of Lease <input checked="" type="checkbox"/> STATE FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		DIST. 3
8. Name of Operator Williams Production Company, LLC		9. OGRID 120782
10. Address of Operator P.O. Box 640, Aztec, NM 87410		11. Pool name or Wildcat Basin Dakota
12. Location Surface: <div style="text-align: center;">M</div> BH:	Unit Ltr Section Township Range Lot <div style="text-align: center;">36 32N 6W</div>	Feet from the N/S Line Feet from the E/W Line County <div style="text-align: center;">550 SOUTH 450 WEST RIO ARriba</div>
13. Date Spudded 7-6-09	14. Date T.D. Reached 7-17-09	15. Date Rig Released 7-19-09
16. Date Completed (Ready to Produce) 9-24-09		17. Elevations (DF and RKB, RT, GR, etc.) 6341'
18. Total Measured Depth of Well 8052'		19. Plug Back Measured Depth 8041' MD
20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run Array Induction, Compensated GR-Density-Neutron, Temp, Ultra Sonic Gas Detector, CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA: 7912'-8037'		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
10-3/4"	40.5#	312'
7-5/8"	26.4#	3686'
5-1/2"	17#	8048'
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	TUBING RECORD
SIZE	DEPTH SET	PACKER SET
2.375", 4.7#, J-55	7962'	No
26. Perforation record (interval, size, and number) Basin Dakota: Total of 78, 0.34" holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7912-8037' 5100# 100 mesh & 121,600# 40/70		
28. PRODUCTION		
Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Commingled with Mancos & Mesaverde per AZT-3228	Well Status (<i>Prod. or Shut-in</i>) Waiting on tie in
Date of Test 9-23-09	Hours Tested 2	Choke Size 1/2"
Flow Tubing Press. 0	Casing Pressure 560 lb	Calculated 24-Hour Rate 840 mcf/d
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	Oil Gravity - API - (<i>Corr.</i>)
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) vented		30. Test Witnessed By Buddy Banks
31. List Attachments		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. See pit permit		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude	Longitude	NAD 1927 1983

b

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Signature Larry Higgins

Printed
Name: Larry Higgins

Title: Drilling COM

Date: 9/30/09

E-mail Address: larry.higgins@williams.com

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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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