

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-29706
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410		7. Lease Name or Unit Agreement Name: ROWLAND GAS COM A
4. Well Location Unit Letter A : 1185 feet from the NORTH line and 1270 feet from the EAST line Section 25 Township 30N Range 12W NMPM County SAN JUAN		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5613'		9. OGRID Number 5380
		10. Pool name or Wildcat BASIN FC/AZTEC PICTURED CLIFFS

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: DOWNHOLE COMMINGLE

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
RCVD OCT 14 '09
OIL CONS. DIV.

DIST. 3

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO requests an exception to NMOC rule 303A to permit DHC of prod from the FC & PC pools in the Rowland Gas Com A #1. XTO proposes to DHC the two pools upon approval of this application. Proposed allocations are based on a 9-section EUR & recommended as follows:

FC	GAS:	92%	OIL:	0%	WATER:	8%
PC	GAS:	8%	OIL:	100%	WATER:	92%

Ownership is diverse & owners were notified by CRR on 9/22/09. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

DHC 3268AZ

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Wanett McCauley* TITLE REGULATORY CLERK DATE 10/13/09

Type or print name WANETT MCCAULEY E-mail address: wanett_mccauley@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY *[Signature]* TITLE Deputy Oil & Gas Inspector, District #3 DATE OCT 15 2009

Conditions of Approval (if any):

17

Gas		
	EUR	Percentage
FC EUR Rowland GC A 1	2,545,816	0.92
Average PC EUR 9 section Map	218,901	0.08
total	2,764,717	1.00
Or off of decline curves		
FC Monthly Gas	6,000	0.92
PC Monthly Gas	500	0.08
	6,500	1.00

From Graphs		
AVG Monthly Production		percent
PC	1,880	0.92
FC	170	0.08
Total	2,050	
Water		

Oil	percent	
PC	0	100
FC	0	0
There should be no oil		
If there will be it will be PC		

API	DB ID	LEASE NAME	NO	RESERVOIR	SEC	LOCATION	FIELD	OPERATOR	1st PROD	AST PRO	CUM OIL	REM OIL	CUM GAS	REM GAS	CUM WATER	EUR OIL	EUR GAS	DLY OIL	DLY GAS	DLY WAT	DECLINE
30045281770000		FC STATE COM	24	FRUITLAND COAL	36	30 N 12 W	BASIN	CONOCOPHILLIPS COMPANY	19920201	20090201	35	0	267,566	83,097	27,744	35	360,663	0	27	0	10
30045290590000		APPERSON 30 11 30	2	FRUITLAND COAL	30	30 N 11 W	BASIN	ENERGEN RESOURCES CORPORATION	19941101	20090501	0	0	1,541,813	802,792	28,451	0	2,344,605	0	231	5	10
30045290600000		CAMPBELL 30-11-30	1	FRUITLAND COAL	30	30 N 11 W	BASIN	ENERGEN RESOURCES CORPORATION	19941101	20090501	0	0	2,638,169	1,502,413	26,891	0	4,140,582	0	433	1	10
30045291930000		CECIL CAST	1	FRUITLAND COAL	19	30 N 11 W	BASIN	MARALEX RESOURCES INCORPORATED	19941201	20090601	0	0	1,240,270	192,448	10,623	0	1,432,718	0	55	0	10
30045291390000		FLORA VISTA 19	2	FRUITLAND COAL	19	30 N 11 W	BASIN	ENERGEN RESOURCES CORPORATION	19941201	20090501	0	0	2,260,448	1,444,748	25,851	0	3,705,196	0	416	2	10
30045089460002		CARNAHAN COM	1	FRUITLAND COAL	35	30 N 12 W	BASIN	HOLCOMB OIL & GAS INCORPORATED	19950101	20090201	0	0	1,085,199	829,540	4,678	0	1,914,739	0	239	6	10
30045093410001		JOSE JAQUEZ	1	FRUITLAND COAL	24	30 N 12 W	BASIN	BURLINGTON RESOURCES O&G CO LP	19951101	20090301	0	0	1,512,203	670,441	56,765	0	2,182,644	0	193	4	10
30045297070000	505574	CORSCOTT, RUBY A	1	FRUITLAND COAL	25	30 N 12 W	BASIN	XTO ENERGY	19961231	20090701	0	0	2,120,073	425,733	35,599	0	2,545,806	0	239	0	10
30045297080000	505644	ROWLAND GAS COM A	1	FRUITLAND COAL	25	30 N 12 W	BASIN	XTO ENERGY	Pre 2000 Fruitland Co	20090701	4	0	1,583,218	745,152	27,078	4	2,545,807	0	229	2	10
30045117700001		HUDSON J	3	FRUITLAND COAL	35	30 N 12 W	BASIN	BURLINGTON RESOURCES O&G CO LP	20010101	20090701	0	0	1,892,632	663,175	5,716	0	2,545,807	0	46	3	10
30045302310000	512183	PAN AMERICAN FED GAS	COM B 2	FRUITLAND COAL	31	30 N 11 W	BASIN	XTO ENERGY	20010131	20090701	0	0	1,435,238	1,110,571	12,280	0	2,545,809	0	386	0	10
30045300840000		KATY COM	1	FRUITLAND COAL	26	30 N 12 W	BASIN	MERRION OIL & GAS CORPORATION	20010701	20090201	0	0	1,434,900	877,131	90,533	0	2,312,031	0	253	18	10
30045311200000		CHUCKY	3	FRUITLAND COAL	23	30 N 12 W	BASIN	MERRION OIL & GAS CORPORATION	20020801	20090201	0	0	714,140	993,156	25,742	0	1,707,296	0	286	2	10
30045304550001		CHUCKY	2	FRUITLAND COAL	23	30 N 12 W	BASIN	MERRION OIL & GAS CORPORATION	20021201	20090201	0	0	1,131,222	943,481	26,206	0	2,074,703	0	272	7	10
30045304560001		KATY COM	2	FRUITLAND COAL	26	30 N 12 W	BASIN	MERRION OIL & GAS CORPORATION	20021201	20090201	0	0	963,509	670,788	26,847	0	1,634,297	0	193	10	10
30045310740000		NEW MEXICO COM N	100	FRUITLAND COAL	36	30 N 12 W	BASIN	BURLINGTON RESOURCES O&G CO LP	20021201	20090301	0	0	1,142,891	1,111,959	3,170	0	2,254,850	0	320	1	10
30045313550000		CARNAHAN COM	1Y	FRUITLAND COAL	35	30 N 12 W	BASIN	HOLCOMB OIL & GAS INCORPORATED	20030401	20090201	0	0	747,742	817,035	4,955	0	1,564,777	0	235	6	10
30045312280000	518369	ROWLAND GAS COM A	2	FRUITLAND COAL	25	30 N 12 W	BASIN	XTO ENERGY	20030430	20090701	0	0	798,584	1,747,232	2,170	0	2,545,816	0	228	1	10
30045316410000	518368	CORSCOTT, RUBY A	2	FRUITLAND COAL	25	30 N 12 W	BASIN	XTO ENERGY	20030831	20090701	0	0	812,996	1,732,821	3,320	0	2,545,817	0	259	0	10
30045312580000		FEDERAL B COM	90	FRUITLAND COAL	31	30 N 11 W	BASIN	DUGAN PRODUCTION CORPORATION	20030901	20090501	0	0	310,208	404,686	579	0	714,904	0	117	0	10
30045319090000		BLANCETT FC	1	FRUITLAND COAL	24	30 N 12 W	BASIN	MARALEX RESOURCES INCORPORATED	20040301	20090301	0	0	723,681	1,069,926	872	0	1,793,607	0	308	0	10
30045319090000	521967	BLANCETT FC	1	FRUITLAND COAL	24	30 N 12 W	BASIN	MARALEX RES	20040331	20090301	0	0	729,226	1,069,926	497	0	1,799,152	0	308	0	10
30045300270000	510172	PADILLA	1	FRUITLAND COAL	26	30 N 12 W	BASIN	XTO ENERGY	20040331	20090701	0	0	789,826	1,755,895	14,270	0	2,545,821	0	282	1	10
30045319090000		CECIL CAST	2A	FRUITLAND COAL	19	30 N 11 W	BASIN	MARALEX RESOURCES INCORPORATED	20040401	20090601	0	0	670,169	811,477	1,084	0	1,481,646	0	234	0	10
30045320210000		BLANCETT FC	2A	FRUITLAND COAL	24	30 N 12 W	BASIN	MARALEX RESOURCES INCORPORATED	20040501	20090301	0	0	734,398	1,004,272	1,021	0	1,738,670	0	289	0	10
30045320210000	521968	BLANCETT FC	2A	FRUITLAND COAL	24	30 N 12 W	BASIN	MARALEX RES	20040531	20090301	0	0	745,346	1,004,272	786	0	1,749,618	0	289	0	10
30045320110000		HIDDEN ASSETS	1	FRUITLAND COAL	23	30 N 12 W	BASIN	MANANA GAS INCORPORATED	20040701	20090201	0	0	646,671	375,864	21,208	0	1,022,535	0	108	4	10
30045322430000	511092	PADILLA	2	FRUITLAND COAL	26	30 N 12 W	BASIN	XTO ENERGY	20040731	20090701	0	0	518,771	2,027,055	1,120	0	2,545,826	0	218	0	10
30045307100000	518385	PAN AMERICAN FED GAS	COM B 3	FRUITLAND COAL	31	30 N 11 W	BASIN	XTO ENERGY	20041031	20090701	0	0	1,237,165	1,308,662	15,020	0	2,545,827	0	615	1	10
30045121880001		NEW MEXICO COM N	1	FRUITLAND COAL	36	30 N 12 W	BASIN	BURLINGTON RESOURCES O&G CO LP	20041101	20090301	0	0	82,293	355,021	240	0	447,314	0	102	0	10
30045325740000		FLORA VISTA 19	3	FRUITLAND COAL	19	30 N 11 W	BASIN	ENERGEN RESOURCES CORPORATION	20050101	20090501	0	0	515,508	965,018	1,477	0	1,480,526	0	278	0	10
30045325020000		BRIMHALL 30-11-18	2A	FRUITLAND COAL	19	30 N 11 W	BASIN	MARALEX RESOURCES INCORPORATED	20050201	20090601	0	0	1,168,102	1,936,636	519	0	3,122,738	0	558	0	10
30045332340000		APPERSON 30 11 30	4	FRUITLAND COAL	30	30 N 11 W	BASIN	ENERGEN RESOURCES CORPORATION	20051001	20090501	0	0	653,765	1,624,343	15,534	0	2,278,128	0	468	9	10
30045328800000		HIDDEN ASSETS	2	FRUITLAND COAL	23	30 N 12 W	BASIN	MANANA GAS INCORPORATED	20051001	20090201	0	0	280,344	621,461	1,570	0	811,805	0	179	1	10
30045334600000		CAMPBELL 30-11-30	3	FRUITLAND COAL	30	30 N 11 W	BASIN	ENERGEN RESOURCES CORPORATION	20060901	20090501	0	0	304,265	1,078,306	1,587	0	1,383,571	0	311	1	10
								Post 2000 Fruitland Co			0	0	820,452	1,044,765	10,614	0	1,865,217	0	265	2	10
30045093580000		BLANCETTE 2	1	PICTURED CLIFFS	24	30 N 12 W	AZTEC	POLOKOFF JOHN G	19531201	19531201	0	0	53	0	0	0	53	0	2	0	10
30045091170000		FEE POOLED UNIT	1	PICTURED CLIFFS	25	30 N 12 W	AZTEC	DON TRADERS INCORPORATED	19540501	19580501	0	0	2,967	0	0	0	2,967	0	8	0	10
30045091580000		R L JACKSON	1	PICTURED CLIFFS	30	30 N 11 W	AZTEC	TENNECO OIL COMPANY	19541101	19650401	0	0	20,014	0	0	0	20,014	0	1	0	10
30045091670000		R L JACKSON	2	PICTURED CLIFFS	30	30 N 11 W	AZTEC	TENNECO OIL COMPANY	19581101	19750401	0	0	156,811	0	0	0	156,811	0	14	0	10
30045093470000		BLANCETT	1	PICTURED CLIFFS	24	30 N 12 W	AZTEC	MARALEX RESOURCES INCORPORATED	19620801	20020901	0	0	130,130	0	1	0	130,130	0	0	0	10
30045211820000		CAMPBELL	1	PICTURED CLIFFS	30	30 N 11 W	AZTEC	BAYLESS ROBERT L	19730401	19871201	0	0	136,827	0	0	0	136,827	0	5	0	10
30045211740000		WRIGHT	1	PICTURED CLIFFS	19	30 N 11 W	AZTEC	GILBREATH NORMAN L & LORETTA E	19730401	20090501	0	0	168,357	51,412	320	0	217,789	0	15	0	10
								Pre 2000 Pictured Cl			0	0	67,594	7,345	46	0	84,939	0	6	0	10
30045300840000		KATY COM	1	PICTURED CLIFFS	26	30 N 12 W	AZTEC	MERRION OIL & GAS CORPORATION	20000601	20090201	0	0	303,413	183,763	10,244	0	487,176	0	53	0	10
30045300830000	515525	RUBY	1	PICTURED CLIFFS	25	30 N 12 W	AZTEC	XTO ENERGY	20000630	20090701	0	0	607,200	36,835	0	0	607,200	0	59	7	10
30045304560000		KATY COM	2	PICTURED CLIFFS	26	30 N 12 W	AZTEC	MERRION OIL & GAS CORPORATION	20010901	20090201	0	0	54,644	25,011	9,835	0	79,655	0	7	0	10
30045307100000	515800	PAN AMERICAN FED GAS	COM B 3	PICTURED CLIFFS	31	30 N 11 W	AZTEC	XTO ENERGY	20010930	20040901	0	0	43,567	0	4,414	0	43,567	0	23	1	10
30045304550000		CHUCKY	2	PICTURED CLIFFS	23	30 N 12 W	AZTEC	MERRION OIL & GAS CORPORATION	20020201	20090201	0	0	426,999	336,610	17,063	0	763,609	0	97	2	10
30045121880001		NEW MEXICO COM N	1	PICTURED CLIFFS	36	30 N 12 W	AZTEC	BURLINGTON RESOURCES O&G CO LP	20041101	20090301	0	0	66,839	257,060	428	0	323,899	0	74	1	10
								Post 2000 Pictured Cl			0	0	157,387	66,246	5,663	0	218,901	0	26	1	10

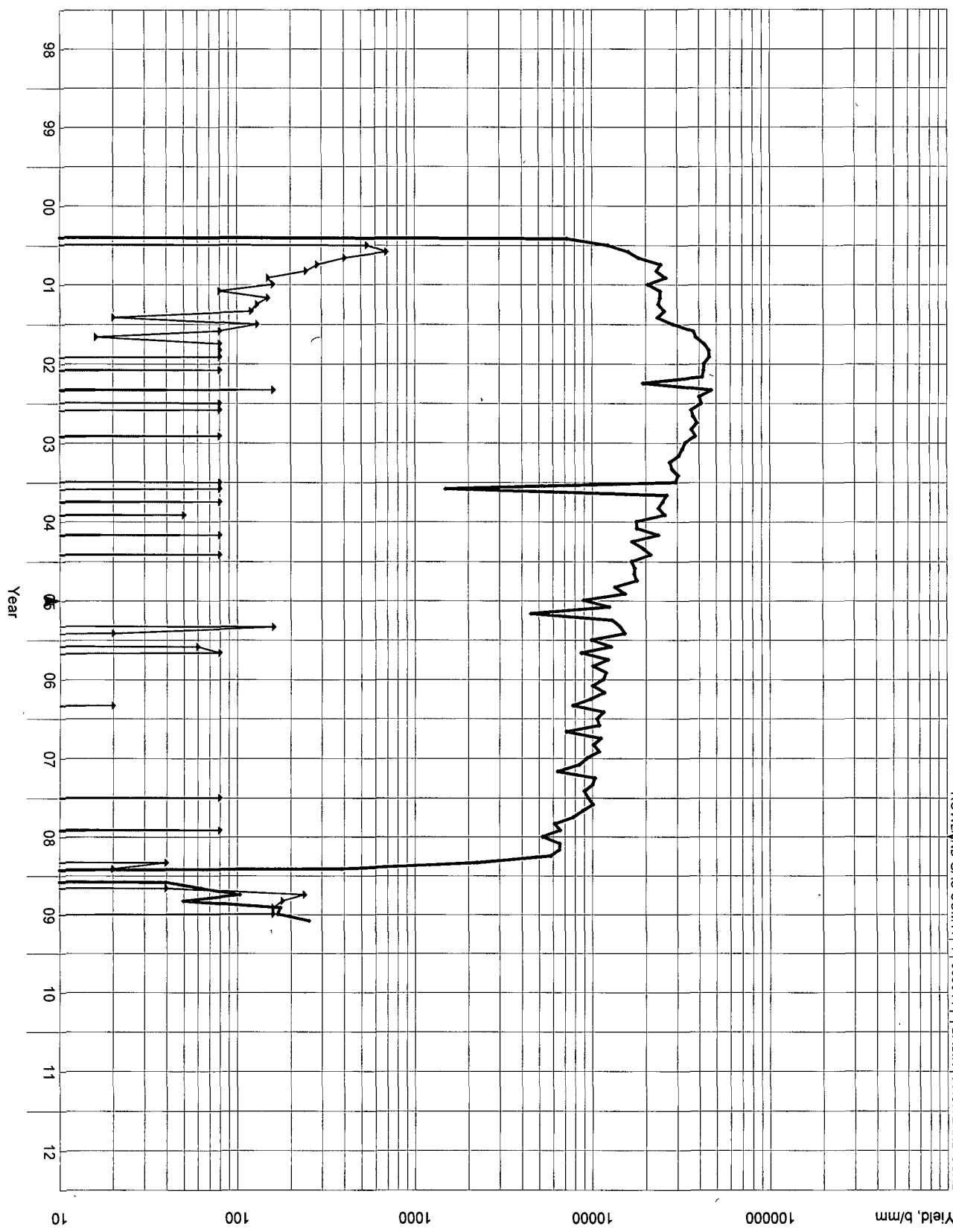
FC EUR Rowland GC A 1 2,545,816 0.92
Average PC EUR 9 section Map 218,901 0.08
total 2,764,717 1.00

Or off of decline curves
FC Monthly Gas 6,000 0.92
PC Monthly Gas 500 0.08
6,500 1.00

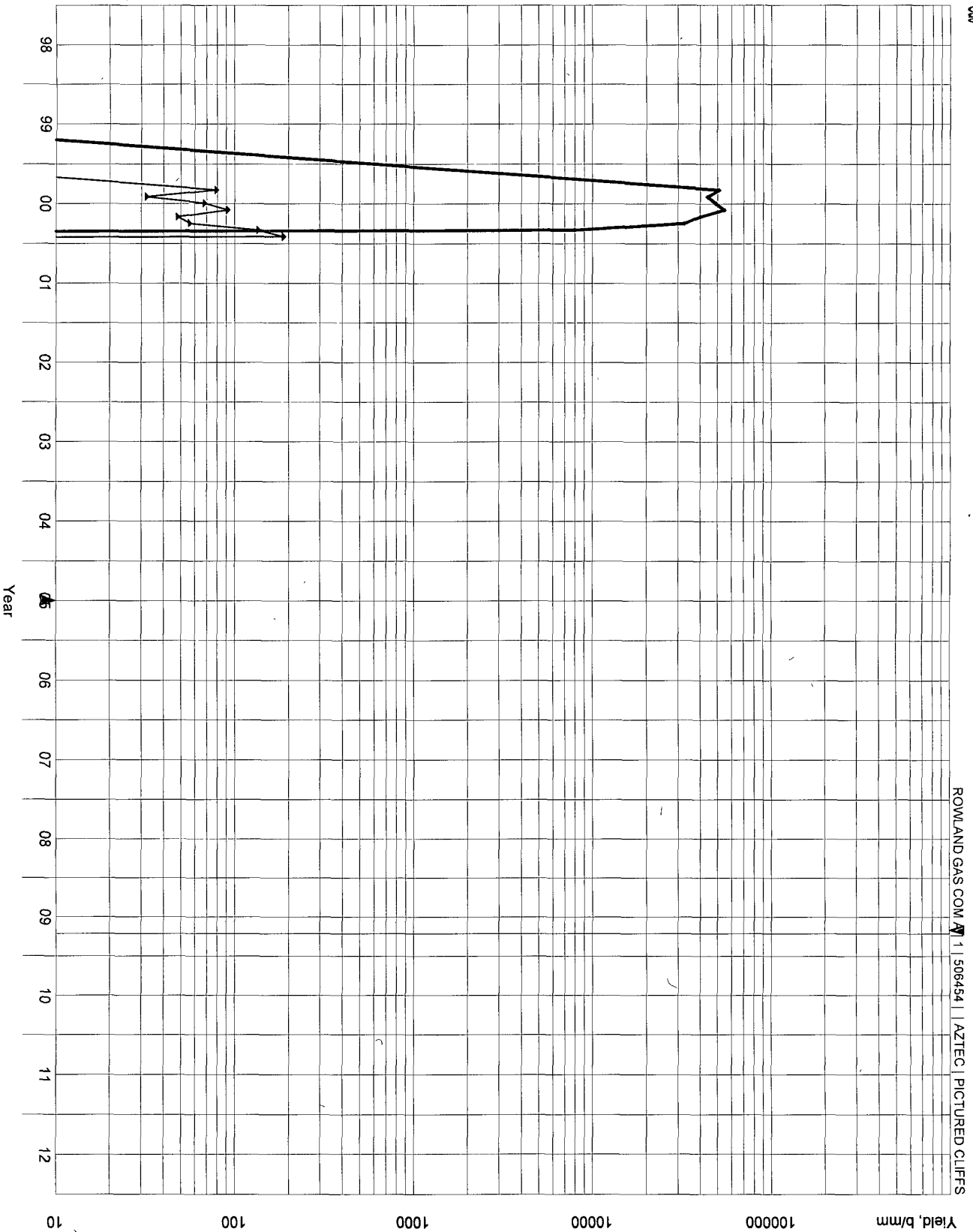
10	100	1000	10000	100000	Water, bbl/mo
10	100	1000	10000	100000	Gas, mcf/mo
0.1	1	10	100	1000	Oil, bbl/mo

Water

ROWLAND GAS COM A | 1 | 505644 | BASIN | FRUITLAND COAL



100	1000	10000	100000	1e+06	Water, bbl/mo
1	10	100	1000	10000	Gas, mcf/mo
0.1	1	10	100	1000	Oil, bbl/mo



ROWLAND GAS COM 1 | 506454 | AZTEC | PICTURED CLIFFS

XTO Energy Inc.

ROWLAND GAS COM A

1

XTO ENERGY
BASIN (FRUITLAND COAL)

SAN JUAN, NEW MEXICO
25A 30N 12W

BASE
505644

MJF

SAN JUAN
71714

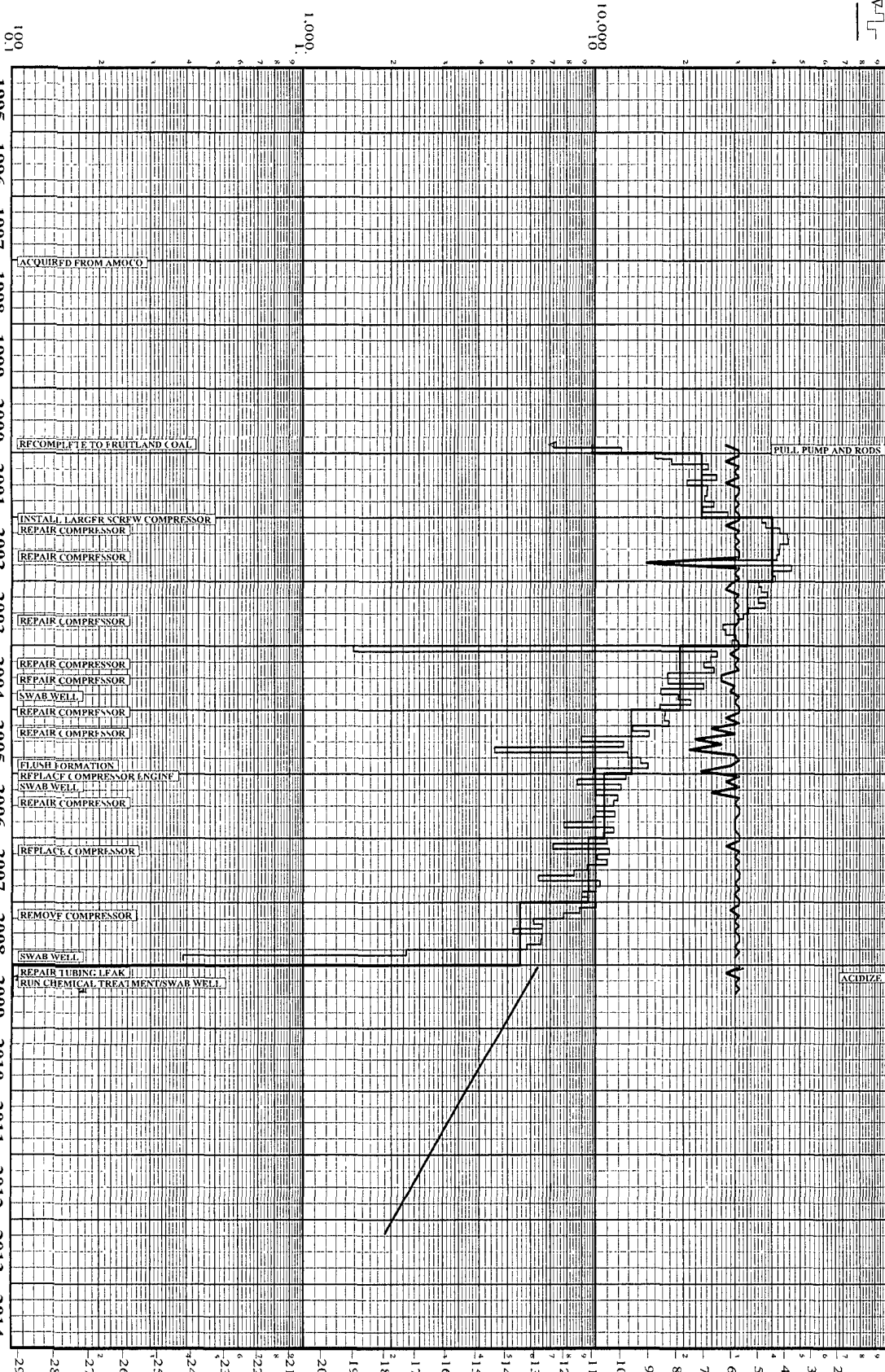
CLJ KED R64

Oil	Gas	Oil	Gas	Res. Cat	PPF
(bbls/mo)	(mcf/mo)	(bbls)	(mcf)	Life	4.250
Oil	6.324	1881.774	1881.774	As-of-Date	01/20/09
Decline	0.0 %	188.354	188.354	Settings	SEC09
	25.0 %	2.070.128	2.070.128	Scenario	CTCC
		109.634	109.634	DBS	OP
Oil Price (\$/bbl)	Gas Price (\$/mcf)	OPC (\$/bbl)	Flat Life (Years)	First Last Production	2009 Net Cash Flow
0.00	4.11	7.33	2.8	11/00 06/09	\$ 101,207
Oil: 75.00000 %	Gas: 64.81711 %	OPC: 0.00	Flat Life: 2.8	First Last Production: 11/00 06/09	2009 Net Cash Flow: \$ 187,633

Run Date 02/06/09
Run Time 17:41:12

M & L - 01/20/2009 FORECAST

GAS (mcf/mo)
Days On



08 / 27 / 2009

14 58 43

21 Pw

TIME (years)

30045297060000

PROD_ENG

SISPLIT00897

FRUITLAND COAL

505644

XTO Energy Inc.

Oil (bbls/mo)		Gas (mcf/mo)		Oil (bbls)		Gas (mcf)		Res. Cat	PDP
Q1	0	0		Gross Cum @11/00	0	27,940		Life	0.000
Qel	0	0		Gross Remaining	0	0		As-of-Date	
Decline	0.0%	0.0%		Gross Ultimate	0	27,940		Settings	
				Net Remaining	0	0		Scenario	CTOC
								DBS	OP
W1 - 75.00000%		Oil Price (\$/bbl)		Gas Price (\$/mcf)		OPC (\$/bbl)		Flat Life (years)	
NRI - 63.75000%		0.00		0.00		0.00		First Last Production	
								04/00 11/00	
								Net Cash Flow	
								\$ 0	
								P W @ 0.0%	
								\$ 0	

ROWLAND GAS COM A

1

XTO ENERGY
AZTEC (PICTURED CLIFFS)
SAN JUAN, NEW MEXICO
25A 30N 12W
MJF

(INA)

SAN JUAN
71743

BASE
506454

CLJ KED R64

M & L - FORECAST

