(See instructions and spaces for additional data on page 2)

UNITED STATES . DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

9	(I)	a rans _i ,	
or Tribe Name		nun ^j anu aux aux	(arte)
ement Name and No			dana m. un

	WEL	L COMP	PLETION O	R RECO	OMPLET	ION REF	PORT	AND LOG	•		5	Lease Seria		2	(ji)
la Type	of Well F	T O.LW	oll [ag Cog V	Vall 🗆	Dev	Othor						NOOC142		or Tribe Name	
•	L		ell 🗶 Gas V ∃ Naw Wall		Dry	Other	_	יו מים		er n		HUN NE		ii iiioc i taine	
b Type	of Completion	_	New Well	won	K Over	Deepen	_ L	Plug Back		ıff Resvr,	7		Agreei	nent Name and No	
2 Name o	of Operator										7	Lease Name		Vell No	lere,
XTO EN	ERGY INC.						120	Phone No (i	u oludo	auga andal		HUN NE	PAH #	†1F	
382 CR		mec N	M 07410				Ja				5	API Well N			
	on of Well (Rep		M 87410 on clearly and	'ın accorde	ance with F	ederal reg	uireme	505−3 ents)*			210	30-045-			
At surfa			1960 FWL					,	~ T	24 20		Field and Po BASIN D			
	800 .	. בוענה פיני	1900 EMT					17.	3(0)	المامة عامة المامة	13	Sec, T, R	, M , or		_
At top p	rod interval re	ported be	low					1,00	<i>-</i> '	- 120	100	Survey or A		25N-R11W	
									SEP	24 0	12	2 County or F		13 State	
At total	^{depth} SAM	E							AB.	.: (1	- m S	ANYJUAN		NM	
14 Date S	pudded	15 D	ate T D Reac	ned		16 Dat		pleted	. ++!	WAR FI	E. 0 1	7—Elevations	(DF, F	NM RKB, RT, GL)*	
							D & A	X	Ready	to Prod					
	7/08		9/11/08				8/25	5/09	.,			6422' G	<u> </u>		
18 Total	Depth MD TVD	6:	176' 19	Plug Bac		MD VD	61	05'	20 1	Depth Brid	ge Ph	ıg Set MI TV			
21 Type I	Electric & Othe	r Mechan	ical Logs Run	(Submit co	opy of each	1)			22 W	as well core	d?	X No		es (Submit analysis)	
									l w	as DST run		X No	_ \	es (Submit report	
GR/CCL									D	rectional St	ırvey ⁷	X No	<u> </u>	Yes (Submit copy)	
23. Casing	and Liner Rec	ord (Repo	ort all strings .	set in well)				· · · · · · · · · · · · · · · · · · ·							_
Hole Size	Size/Grade	Wt (#ft) Top (MD) Bottor	m (MD)	Stage Ceme Depth		No.of Sks Type of Ce		Slurry V (BBL)		Cement To	op*	Amount Pulled	
2-1/4"	8-5/8"	24# J	55 0	3	73			348 S	X			. 0			
7-7/8"	5-1/2"	15.5	# 0	61	.64			1040	SX			0			
															_
						-									
															_
24. Tubing	g Record							•				·			
Size	Depth Set (MD)	Packer Depth (N	(D)	Size	Depth Set	(MD)	Packer Dep	pth (MD)	Size		Depth Set ((MD)	Packer Depth (MD))
2-3/8"	5878														_
25 Produ	cing Intervals					26 Perfora	ation R	Record							
	Formation	<u>.</u>	Тор	Во	ttom	Per	forated	Interval		Size	1	No Holes		Perf Status	
A)	BASIN DAK	ATC	5878 '	60	11'	6011,60	09,5	997,5986	, (0.36"		19			
B)			ļ			5985,59	75,5	960,5956					ļ		_
C)						5952,59	948,5	944,5940			<u> </u>		ļ		
D)			ļ	<u>l</u>		CONTI	INUED	ON BACK			L		ļ		
27 Acid, l	Fracture, Treati	ment, Cer	nent Squeeze,	Etc								····			
	Depth Interval							Amount and	Type of N	√laterial					
587	78' - 6011	•												140 & 56,838	
			gals	70Q N2	carryin	g 76,30	0# 2	0/40 BAS	F & 2	3,100#	20/4	40 BASF s	id co	ated w/	
			Exped	ite.											
												777	_		
8 Product	tion - Interval A	1													
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gr		Gas Gravity	Pro	ductio	n Method			
. rounces	Date 8/25/09	3	Froduction	БВБ	129	6	<u> </u>		Sidvity				FLOW	ING	
Choke Size	Tbg Press Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas (Well Stat	tus					
1/2'			-	O	1032	48			8	SHUT IN	<u> </u>				
28a Produc	tion-Interval B											M	·CPT	FOR FEO	OFE
Date First	Test	Hours	Test	Oil BBL	Gas MCF	Water BBL	Oil Gr		Gas	Pro	ductio	n Method	d page		
Produced	Date	Tested	Production						Gravity				_SF	P 2 5 2009	
Choke Size	Tbg Press. Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gass Ratio		Well Stat	tus				THE RESERVE OF STREET	#1 #4 #10
JILV	SI					1614	100					F14		FOR FELD OFF	T.E.

8b Producti	on - Interv	al C					' ' '			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Choke Sıze	Tbg Pres Flwg SI	s Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
28c. Product	tion-Interv	al D	1	1	l	<u> </u>	1			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oıl Gravity Corr API	Gas Gravity	Production Method	
Choke Sıze	Tbg Press Flwg SI	S Csg Press	24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
29 Dispositi	ion of Gas (S	Sold, used for j	uel, vented, e	IC)		TO BE	90TD			
20 6	C D	7 (1				10 112		21 Forms	ntion (Log) Markers	
Show all	l important 2 g depth inter	us Zones (Incl cones of porosity val tested, cush	y and contents t	hereof C				BURE	RO CANYON SS 60	938 992
Format	tion	Тор	Bottom		Desc	riptions, Co	ontents, etc.		Name	Top Meas Depth
								OJO ALA	PP OM	414
									D SHALE	546
				`					1	932
	ĺ								ND FORMATION	
			·						RUITIAND COAL	1319
<u> </u>	-								ID CLUFFS SS	1384
								LEWIS S		1600
								CHACRA		2204
								CLIFFHO		2863
								MENEFER	1	2904
									LOOKOUT SS	3853
								MANCOS		4072 4689
								GALLUP		5760
										5817
	1							GRANERO	ì	
		s (include plu					· · · · · · · · · · · · · · · · · · ·	DAKOTA	SS	5854
	· ·	, 5914, 5		T			hoves:			
_		ms nave bee a nanical Logs (1		•		appropriate logic Repo		eport Direc	ctional Survey	
Sund	lry Notice	for plugging a	nd cement ver	rification	Cor	e Analysis	Other:			
4. I hereb	y certify th	at the foregou	ng and attache	ed inform	ation is co	mplete and	correct as detern	nined from all avai	lable records (see attached ins	tructions)*
Name (p	olease prin) LORRI	D. BINGH	AM				Title REGULA	TORY ANALYST	
Signatur		The state of the s	$\rightarrow a$)	Q.				
	~ /	150	with.			1	<u> </u>	Date <u>9/23/0</u>	19	
Signatur	C					,				

(Form 3160-4, page 2)

(Continued on page 3)

....

Form 3160-4 (August 2007)

UNITED STATES •• • DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

	WEL	L COMP	LETION	OR REC	OMPLE	TION REF	PORT	AND LO	}			ase Seria			ij")
la Type	of Well 1		ll 🗶 Gas	Well [Dry	Other						DOC142		r Tribe Name	trass.
	£		New Well	_		Deepen		T Dlug Doole		ıff Resvr,	ı	JN NE			1, C.
b Type o	of Completion	LX Otl	•	wor	K OVEI	Deepen		Plug Back		iii Kesvi,				nent Name and No	
2 Name o	f Operator										h	MM-75		/ 11 N I -	
	RGY INC.										1	ase Nam J N NE			Land Sand
3 Addres							3a	Phone No. (- (P')		Well N		TE	— art's
382 CR			M 87410						<u>33-31</u>	00 -	<u>/</u> 30	0-045-	-34292	2	
	n of Well (Rep	ort locatio	on clearly an	d in accord	ance with	Federal req	иireme	,		_	10 Fic			Exploratory	
At surfa	^{ce} 660'	FNL & 1	.960 FWL					m.1	-0 %	4 2009	II Se	ASIN N		Block and	_
At ton n	rod interval re	norted bel	ow.					S	EF B	_	Su	rvey or a	Area		
Att top pi	iou intervarie	ported bet	O 11						1 °	ا موسد ا موسد ما م		unty or		5N-R11W 13 State	_
At total	depth SAM	E						L. 1.	بالمريب سير			JUAN		NM	
14 Date S	pudded	15 Da	te T D Read	ched		16 Dat	te Com	pleted					s (DF, R	KB, RT, GL)*	
							D & A		Ready	to Prod					
07/0			/11/08				8/25					22' G			
18. Total I	Depth MD TVD	61	.76' 1	9 Plug Ba		MD TVD	61	05'	20 E	Depth Brid	dge Plug Se	et Mi TV			
21 Type F	Electric & Othe	r Mechani	cal Logs Ru	n (Submit c					22 32/	as well cor	ed? s			es (Submit analysis)	_
2 ; po L	a one				- p - 01 Oth				ı	as well col as DST rui		No No	=	es (Submit report	
GR/CCL,	/ONL								1	rectional S			=	es (Submit copy)	
23 Casing	and Liner Rec	ord (Repo	rt all strings	set in well)											_
Hole Sıze	Size/Grade	Wt (#fl)	Top (M	D) Botton	n (MD)	Stage Ceme Depth		No of Ska Type of Ce		Slurry V (BBL		Cement T	op*	Amount Pulled	
L2-1/4"	8-5/8"	24# JE	5 0	3'	73	Бериг		348 8		(DDL	2	0			
7-7/8"	5-1/2"	15.5#		61	.64			1040				0		· · · · · · · · · · · · · · · · · · ·	_
															_
															_
															_
24. Tubing	Record														_
Sıze	Depth Set (acker Depth (MD)	Size	Depth Set	(MD)	Packer De	oth (MD)	Sız	ze E	epth Set	(MD)	Packer Depth (MD)	_
2-3/8"	5878	<u>' </u>													_
25 Produc	ing Intervals					26 Perfor					T ,, .		1	D. S.C.	_
	Formation		Тор		ttom			Interval		Size	No I-		 	Perf Status	
_	BASIN MAN	DS	4887	50	57'			5,5029,		.36"	21	<u> </u>	 		_
B)								9,5013, 4,5000,			 		 		_
D)											 		 		_
	Fracture, Treat	ment Cem	ent Soveeze	Etc.		CUNTI	MORID	ON BACK			<u></u>		 		-
	Depth Interval	c.n, cell	Squeeze	, 2.0.				Amount and	Type of N	/laterial					
	7' - 5057	1	07/21	L/09 Pod	1700	gals 7.5	% HC				gals 18	8# De1	ta 14	0 & 43,540	_
								0/40 BAS							_
,			Expe			- 		'	-	<u>- </u>				· · · · · · · · · · · · · · · · · · ·	_
28 Product	ion - Interval A	A											_		_
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra	ADY I	Gas	Pro	oduction Me	thod			_
Produced	Date 8/25/09	Tested 3	Production	BBL O	MCF 82	BBL 23			Gravity				FLOW	ING	
Choke Size	Tbg Press. Flwg	Csg Press	24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas (Ratio		Well Stat	us — ——					-
1/2"				0_	656	184	Katio			SHUT I	N .				
28a. Produc	tion-Interval B												The state of the s	EN FAR PER	محياة
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr A	4 707	Gas Gravity	Pro	oduction Me	thou	ar il	EDFORMECK	育 語
	1	<u> </u>			} _		<u></u>						-ÇEI	²	_
Choke Size	Tbg Press Flwg	Csg Press	24 Hr	Off BBL	Gas MCF	Water BBL	Gas (Ratio		Well Stat	us			اساك	~ J ZUUJ	
10	SI	1			L		<u> </u>					BAR		ON FIELD OF FI	- C.
(See instructions	and spaces for add	itional data or	page 2)			DARRIA	7 1					, 5 to 01	(r~	

b Production - I	Interval C	 									
ite First Test		Hours	Test	Oil	Gas	Water	Oil	G	as	Production Method	
duced Date		Tested	Production	BBL	MCF	BBL	Gravity Corr API	_	Gravity Well Status		ı
oke Tbg Flw SI	g Press	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	, w			
Production-I	nterval D										
Errst Date Hours Test Oil Gas Water Oil Gravity Tested Production BBL MCF BBL Gravity Corr API								ias iravity	Production Method		
oke Tbg e Flwy SI	g Press g	Csg Press	24 Hr ——>	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	V	Vell Status		
Disposition of	Gas (Sold,	used for j	fuel, vented, e	tc)		TO BE	SOLD				
	rtant zones	of porosit	ude Aquifers) y and contents to	hereof C					BURRO		5038 5092
Cormetion		Гоп	Dattom	T	Dogor	untions Co	ontents, etc.			Nama	Тор
Formation		Гор	Bottom		Descr	iptions, Co	ontents, etc.			Name	Meas Depth
								(OJO ALAN	10 SS	414
				1				1	KIRILANI	SHALE	546
	1.] :	FRUITLAN	ID FORMATION	932
									RUITIAND COAL	1319	
									PICTURE	CLIFFS SS	1384
								1:	LEWIS SH	ALE	1600
									CHACRA S	SS	2204
									CLIFFHO	JSE SS	2863
								1	MENEFEE		2904
									POINT LA	OOKOUT SS	3853
									MANCOS S	SHALE	4072
						-			CALLUP S	SS	4689
									GREENHO	RN LS	5760
									GRANEROS	S SH	5817
									DAKOTA S	SS	5854
Indicate whi	ich items l	983, 4	959, 4941	, 4936	heck in the			, 488	7.	uonal Survey	5854
	•		and cement ver		<u> </u>	e Analysis mplete and	Other	nined fro	om all availa	able records (see attached in	nstructions)*
Name (please	e print) _	LORRI	p BINGH	AM.				Title _	REGULAT	ORY ANALYST	
Signature		the		B	5	an		Date _	⁻ 9/23/09) 	
Signature	Section 10	01-and-7	Citle 43 U.S.C.	Section			ne for any person natter within its ju	Date _	-9/23/09		artment or ago

(Continued on page 3) (Form 3160-4, page 2)