

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NOOC14203609
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other		6 If Indian, Allottee or Tribe Name HUN NE PAH
2 Name of Operator XTO ENERGY INC.		7 Unit or CA Agreement Name and No MM-75919
3 Address 382 CR 3100 AZTEC, NM 87410		8 Lease Name and Well No HUN NE PAH #1F
3a Phone No (include area code) 505-333-3100		9 API Well No 30-045-34292
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' FNL & 1960 FWL At top prod interval reported below At total depth SAME		10 Field and Pool, or Exploratory BASIN DAKOTA
14 Date Spudded 07/07/08		11 Sec., T, R, M., or Block and Survey or Area SEC. 10 (C) - T25N-R11W
15 Date T D Reached 09/11/08		12 County or Parish SAN JUAN
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 8/25/09		13 State NM
17 Elevations (DF, RKB, RT, GL)* 6422' GL		
18 Total Depth MD TVD 6176'		19 Plug Back T D MD TVD 6105'
20 Depth Bridge Plug Set MD TVD		
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/CNL		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24# J55	0	373		348 SX		0	
7-7/8"	5-1/2"	15.5#	0	6164		1040 SX		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5878'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) BASIN DAKOTA	5878'	6011'	6011, 6009, 5997, 5986,	0.36"	19	
B)			5985, 5975, 5960, 5956,			
C)			5952, 5948, 5944, 5940,			
D)			CONTINUED ON BACK			

26 Perforation Record

Depth Interval	Amount and Type of Material
5878' - 6011'	07/20/09 Ppd 1500 gals 7.5% HCl ac. Frac w/23,186 gals 18# Delta 140 & 56,838 gals 70Q N2 carrying 76,300# 20/40 BASF & 23,100# 20/40 BASF sd coated w/ Expedite.

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	8/25/09	3	→	0	129	6			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	130	75	→	0	1032	48		SHUT IN	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

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SEP 25 2009

FARMINGTON FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

BURRO CANYON SS 6038
MORRISON FM 6092

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	414
				KIRTLAND SHALE	546
				FRUITLAND FORMATION	932
				LOWER FRUITLAND COAL	1319
				PICTURED CLIFFS SS	1384
				LEWIS SHALE	1600
				CHACRA SS	2204
				CLIFFHOUSE SS	2863
				MENEFEE	2904
				POINT LOOKOUT SS	3853
				MANCOS SHALE	4072
				GALLUP SS	4689
				GREENHORN LS	5760
				GRANEROS SH	5817
				DAKOTA SS	5854

32 Additional remarks (include plugging procedure)

5936, 5918, 5914, 5887, 5886, 5885, 5878.

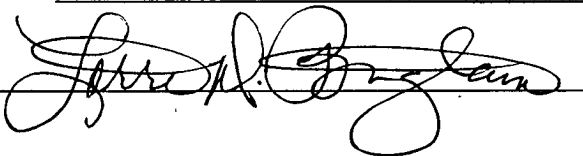
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY ANALYST

Signature


Date 9/23/09

Title 18 U.S.C Section 1001-and-Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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SEP 24 2009

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24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5878'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) BASIN MANCOS	4887'	5057'	5057, 5055, 5029,	.36"	20	
B)			5024, 5019, 5013,			
C)			5007, 5004, 5000,			
D)			CONTINUED ON BACK			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4887' - 5057'	07/21/09 Ppd 1700 gals 7.5% HCl ac. frac w/17,304 gals 18# Delta 140 & 43,540 gals 70Q N2 carrying 60,000# 20/40 BASF & 12,500# 20/40 BASF sd coated w/ Expedite.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	8/25/09	3	→	0	82	23			FLOWING
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	130	75	→	0	656	184		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

SEP 25 2009

PARMISTON FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

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				GALLUP SS	4689
				GREENHORN LS	5760
				GRANEROS SH	5817
				DAKOTA SS	5854

32 Additional remarks (include plugging procedure)

4994, 4986, 4983, 4959, 4941, 4936, 4934, 4904, 4000, 4896, 4887.

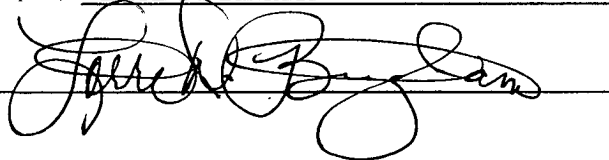
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Signature


Date 9/23/09

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