

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1755' FNL & 2230' FWL, Section 3, T30N, R6W, NMPM

5. Lease Number
NM-012292

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 31-6 Unit

8. Well Name & Number
San Juan 31-6 Unit 18N

9. API Well No.

30-039-30559

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

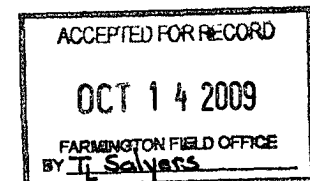
☐ Altering Casing

☐ Conversion to Injection

RCVD OCT 15 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 10/13/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD *by*

San Juan 31-6 Unit 18N
API# 30-039-30559
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

- 04/28/2009** RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2780'. RD W/L 4/28/09 ✓
- 05/19/2009** RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL Logs. RD W/L 5/19/09
- 06/16/2009** Install Frac valve. PT csg to 4500#/30min @ 16:30hrs on 6/16/09. Test – OK ✓
- 06/17/2009** RU BlueJet W/L to Perf Dakota w/ .34" diam. – 2SPF @ 7948', 7946', 7942', 7939', 7936', 7933', 7930', 7927', 7924', 7915', 7913', 7907', 7904', 7901', 7898', 7884', 7881', 7878', 7875', 7871', 7867', 7864', 7861', 7858', 7833', 7830', 7827', 7824', 7821', 7818', 7815', 7812' = 64 Holes. Dakota Total Holes = 64. Acidize w/ 10bbls 15% HCL. Frac w/ 108,192gals SlickWater w/ 38,336lbs. of 20/40 SLC Sand. Set CBP @ 6010'.
- 07/13/2009** RU BlueJet W/L to Perf Point Lookout w/ .34" diam. – 2SPF @ 5618' = 2 Holes. Set RBP @ 5606'. Perf Cliffhouse w/ .34" diam. – 2SPF @ 5333' = 2 Holes. Set RBP @ 5322'. Perf Cliffhouse w/ .34" diam. – 2SPF @ 5087' = 2 Holes. Set RBP @ 5080'.
- 07/14/2009** Perf Lewis w/ .34" diam. – 2SPF @ 4632' = 2 Holes. Set RBP @ 4620'. Perf Lewis w/ .34" diam. – 2SPF @ 4554' = 2 Holes. Set RBP @ 4544'. Perf Lewis w/ .34" diam. – 2SPF @ 4488' = 2 Holes. Set RBP @ 4472'. Perf Lewis w/ .34" diam. – 2SPF @ 4484' = 2 Holes. Set RBP @ 4468'.
- 07/30/2009** TIH & Retrieve RBP @ 4468', 4472', 4544', 4620', 5080', 5322', 5606'. Used Pressure gauges in specific perf'd intervals to gather pressure data before stimulating entire zones. All Pressure gauges & RBP were removed before zones completed. ✓
- 08/20/2009** RU BlueJet W/L to Perf Point Lookout w/ .34" diam. – 1SPF @ 5887', 5881', 5864', 5855', 5846', 5829', 5815', 5800', 5780', 5773', 5756', 5748', 5718', 5702', 5624', 5612', 5596', 5588', 5525', 5515', 5492', 5459' = 22 Holes. Point Lookout Total Holes = 24. Acidize w/ 10bbls 15% HCL. Frac w/ 119,662gals 60% SlickWater w/ 100,023# of 20/40 Arizona Sand. N2:1,116,900SCF. Set CFP @ 5438'.
- Perf Menefee/Cliffhouse w/ .34" diam. – 1SPF @ 5409', 5399', 5346', 5315', 5305', 5295', 5291', 5268', 5259', 5217', 5205', 5197', 5182', 5144', 5096', 5080', 5056', 5053', 5047' = 19 Holes. Menefee/Cliffhouse Total Holes = 23. Acidize w/ 10bbls 15% HCL. Frac w/ 117,292gals 60% SlickWater w/ 93,579# of 20/40 Arizona Sand. N2:1,067,700SCF. Set CFP @ 4918'.
- Perf Lewis w/ .34" diam. – 1SPF @ 4822', 4812', 4775', 4734', 4676', 4670', 4640', 4614', 4574', 4562', 4558', 4540', 4510', 4499', 4494', 4477' = 17 Holes. Lewis Total Holes = 25. Frac w/ 108,780gals 75% 25# linear gel pad w/ 100,083# of 20/40 Arizona Sand. N2:1,543,300SCF. Start Flowback.
- 08/24/2009** RIH w/ CBP set @ 4340'. RD Flowback & Frac Equip.
- 09/23/2009** MIRU BES 1320. NU BOPE. PT BOPE. Test – OK.
- 09/24/2009** Tag CBP @ 4340' & M/O. CO & M/O CFP @ 4918'. CO & M/O CFP @ 5438'.
- 09/28/2009** Flow Test MV. Flowback. ✓
- 09/29/2009** CO & M/O CBP @ 6010'. C/O to PBTD @ 7957'. Flowback.
- 10/01/2009** Run Spinner on Dakota. RIH w/ 252jts, 2 3/8", 4.7#, J-55 tbg set @ 7858' w/ F-Nipple @ 7856'. ND BOPE. NU WH. RD RR @ 1:00hrs on 10/2/09 ✓