

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr , Hobbs, NM 88240  
District II  
1301 W. Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-30795
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Rosa Unit
8. Well Number 181D
9. OGRID Number 120782
10. Pool name or Wildcat Blanco MV/Basin MC/Basin DK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6268' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Williams Production Company, LLC.

3. Address of Operator  
P.O. Box 640 - Aztec, NM 87410 634-4208

4. Well Location

SURF: UL A 1230' FNL & 730' FEL SEC 15 31N 6W

BHL: UL 0 100' FSL & 1400' FEL SEC 10 31N 6W

NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6268' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: INTERMEDIATE CASING

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/10/09- TD- 9 7/8" INTER HOLE @ 4550', 2300 HRS

10/11/09- CIRC & COND HOLE

10/12/09- RAN 104 JTS, 7-5/8", 26.4#, K-55, LT&C, CSG SET @ 4539', FC @ 4493'

RU HOWCO TO CMT & DAWN TRUCKING TO COLLECT CMT RETURNS, HOLD PJSM & TEST CMT LINES @ 3000# "OK".  
CMT AS FOLLOWS, 30 BBL FW AHEAD, 2-SLURRY CMT JOB. LEAD SLURRY, 531 SX, 1450 CU FT, 258 BBL, EXTENDEC  
[ YLD = 2.73, WT = 11.5# GAL ] TAIL SLURRY, 100 SX, 118 CU FT, 21 BBL. PREMIUM CMT. DISPLACE W/ 212 BBL FW.  
PD @ 8:07 AM 10/12/2009, BUMP PLUG @ 1700#, FLOATS HELD, CIRC OUT 90 BBL GOOD CMT.

INSTALL TEST PLUG IN BOP & TEST PIPE RAMS & 3.5" FLOOR VALVE @ 250# LOW F/ 5 MIN & 1500# HIGH F/ 10 MIN  
TEST 7-5/8" CSG AGAINST BLIND RAMS @ 1500# F/ 30 MIN "OK" PU & TEST AIR LINES & AIR HAMMER "OK".

RCVD OCT 14 '09  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE: Drilling Com DATE: 10/13/09

Type or print name : Heather Riley E-mail address: larry.higgins@williams.com PHONE: (505) 634-4208

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, TITLE District #3 DATE OCT 16 2009

Conditions of Approval (if any):