Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103
District I	Energy, Minerals and Natural Resources			Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II			•	WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type	0-045-34958
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	FEE 🛇
District IV	Santa Fe, NM 87505			6. State Oil & C	
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOTI	CES AND REPORTS	ON WELLS		7 Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Bruington LS	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
1. Type of Well: Oil Well Gas Well Other				8. Well Number	· 4P
2. Name of Operator				9. OGRID Num	ber
ConocoPhillips Company					. 217817
3. Address of Operator				10. Pool name o	
P.O. Box 4289, Farmington, NM 87499-4289				Blanco Mes	averde / Basin Dakota
4. Well Location					
Unit Letter M: 905 feet from the South line and 880 feet from the West line					
Section 6	Township 30N		nge 11W		Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5713' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR					P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	<u> </u>	CASING/CEMEN		
DOWNHOLE COMMINGLE		_			
OTHER			OTHER MAN	15 DEDODT	
OTHER:	eted operations (Clea	rly state all i	OTHER: SPL	JD REPORT	tes including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
10/07/2000 \$ 6753 \$ 6755 212 6	1/ 10 1/4812 0 10 0	101	25/2000 5 31 1 1	1. 2051 6	1 1 0 TOTTT (5", 0 5'0"
10/07/2009 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 10:00hrs on 10/07/2009. Drilled ahead to 235'. Circ. hole & RIH w/ 7jts, 9 5/8", 32.3#, H-40 ST&C set @ 230'. RU to cmt. Pre-flush w/ 10bbls FW. Pumped 76sx (122cf-22bbls) Type I-II cmt w/ 20% fly-ash. Drop					
plug & displaced w/ 15bbls FW. Bump plug. Circ. 2bbls cmt to surface. RD cmt. WOC. ND BOPE. RD RR @ 14:30hrs on 10/8/09					
plug ee displaced w/ 1500is1 w. Bu	mp plug. Che. 20010 C	ini to surraci	c. RD cint. WOC. IV	D DOI L. RD RR	RCVD OCT 14 '09
PT will be conducted by Completion Rig. Results will appear on next report.					
Spud Date: 10/07/200	9 8/	Rig Rele	ased Date:		
10/07/200	<i>by</i>	rug rucie	used Bute.	<del>_</del>	
I hereby certify that the information a	above is true and comp	lete to the be	est of my knowledge	e and belief.	
0 10 -					
SIGNATURE Constal	/ajonja	_TITLE	Regulatory Tech	nician DATE _	10/09/2009
Type or print name	E-mail address:	cry	stal.tafoya@conoco	phillips.com PH	IONE: 505-326-9837
For State Use Only			•		
APPROVED BY: Taly G. E.	0 £	Dep	outy Oil & Gas		OCT 1 6 2009
Conditions of Approval (if any):		_TITLE	District #	≠3	DATE
Conditions of Approvia (it airy).		CV			