FORM APPROVED

		UNITED STATE PARTMENT OF THE I	INTERIOR	OCT 13 200	g Ex	MB No 1004-0137 pires July 31, 2010	
	BUR	EAU OF LAND MAN	AGEMENT	workers A	5 Lease Serial No NMSF 078880		
		NOTICES AND REPO	RTS ON WELLS	الأراهيج لسترشيدني	6. If Indian, Allottee or	Tribe Name	
		form for proposals t Use Form 3160-3 (A					
=	SUBMI	7 If Unit of CA/Agreement, Name and/or No.					
-	1. Type of Well		Canyon Largo Unit				
	☐ Oil Well ☐ Gas Well ☐ Other				Well Name and No.     Canyon Largo Unit #425E		
-	Name of Operator Huntingoth Energy, L.L.C.				9. API Well No 30-039-30082		
1	3a Address 908 N W. 71st St Oklahoma City, OK 73116		405-840-9876		10 Field and Pool or Exploratory Area  Basin Dakota		
i	Location of Well (Footage, Sec., T.,R,M, or Survey Description)  NSE 910' FSL & 1750' FEL  NO, Sec 10, T25N-R7W				11. Country or Parish, State Rio Arriba Co., NM		
	12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
-	TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF AC				TION	
	Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		uction (Start/Resume) imation	Water Shut-Off Well Integrity	
	Subsequent Report	Casing Repair	New Construction	==	mplete	Other Production Casing  & Surf Pressure Test	
	Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Aband☐ Plug Back	· ·	oorarily Abandon r Disposal	a Sull Flessure Test	
13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zo Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 of following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator of determined that the site is ready for final inspection.)  10/3/09: Surface Casing Pressure Test - Test casing 600#/30 mins. OK. Test Blind rams, choke valve, kelly cock 600#/15 mins. then 3000#/30 mins. Ok.						all pertinent markers and zones orts must be filed within 30 days a Form 3160-4 must be filed once	
						ns. then 3000#/30 mins. OK. Tesi	
10/8/09: Production Casing Detail: 7 7/8" hole: Ran 190 jts 4 1/2" 11.6# N-80, 8rd LT&C csg. Set at 7398'. Cmt w/10 bbls wtr, 20 bbls chem flush & 10 bbl wtr spacer, then lead w/1100 sx Cls G Halco Light (12.4 ppg, 2064 cu ft, 368 bbls); tail w/480 sx Cls G 50/50 (13.1 ppg, 123 bbls, 609 cu ft). Circ 80 bbls cmt to surf. ✓ 10/7/09: TD: 7400 ✓							
	10/8/09: Release Rig 16			)A	EPTED FOR RECORD		
1	Pressure test information to be filed		and the second s				
					g	CT 1 4 2009  MUSTON FIELD OFFICE Solvers	
	14 I hereby certify that the foregoing is t Catherine Smith	rue and correct Name (Printed		egulatory	R	CVD OCT 15'09 IIL CONS. DIV.	
_	Signature Athlun	e Smt L	Date 10	0/09/2009		DIST. 3	
_							

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title Date Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Approved by