

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

**XTO ENERGY INC.**

3a Address

**382 CR 3100 AZTEC, NM 87410**

3b Phone No (include area code)

**505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**210' FSL & 2340' FWL SESW Sec.30 (N) -T28N-R11W N.M.P.M.**

5. Lease Serial No.

**NMSF 080844**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8 Well Name and No

**T.L Rhodes C #2E**

9 API Well No.

**30-045-26147**

10 Field and Pool, or Exploratory Area

**Basin Dakota**

**Simpson Gallup**

11 County or Parish, State

**San Juan**

**NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **SOZ CSG LK**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc., performed a cement casing squeeze on this well per the attached summary report.**

**RCVD OCT 15 '09**

**OIL CONS. DIV.**

**DIST. 3**

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**TEENA M. WHITING**

Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature

*Teena M Whiting*

Date **10/07/2009**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

**OCT 09 2009**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

# EXECUTIVE SUMMARY REPORT

9/1/2009 - 10/3/2009  
Report run on 10/7/2009 at 12 28 PM

TL Rhodes C 02E

	Objective: Casing Leak/Rpr
9/4/2009	MIRU. Set RBP @ 5,780'.
9/8/2009	Set pkr @ 5,755'. Ld & PT RBP to 1,000 psig. Att to Ld & PT TCA w/no results. Press dropd fr/300 to 200 psig in 3 min. Est csg void fr/2,891' - 2,955'.
9/9/2009	Ryan Lavergne received verbal approval from Kelly Roberts w/ NMOCD @ 7:50am 9/9/09 & from Wayne Townsend w/BLM @ 8:16am 9/9/09 to repair casing leak.
9/10/2009	Set pkr @ 2,738'. Contacted Kelly Roberts w/NMOCD & BLM cmt ln @ 07:50 a.m. 09/9/09 & advised that cmt procedures were commencing. Recieved verbal approval fr/Brandon Powell @ 07:55 a.m. 09/9/09 for C-144-CL-EZ permit. EIR dwn 2-3/8" tbg @ 3.0 BPM & 1,100 psig. Ppd 150 sks Class G cmt w/3% Super FL-300 (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 177 cu/ft) & 350 sks Class G cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 413 cu/ft). Ppd cmt @ 2.2 BPM & 950 psig. Displ cmt w/15.0 BFW. ISIP 1,400 psig.
9/11/2009	DO cmt fr/2,828' - 2,955'. Fell through. Circ cln. EOT @ 3,020'. Ld & PT TCA w/psig chart to 510 psig for 45 min. Tstd OK.
9/14/2009	RIH w/GR/CCL/CBL. Logged fr/3,800' to surf. Ld & PT 7" csg to 520 psig for 30 min w/psig chart. Tstd OK per Charlie Perrin w/NMOCD. CO fill to RBP @ 5,780'.
9/15/2009	TOH 181 jts 2-3/8" tbg, RBP, xo & 7" RBP. TIH 2-3/8" x 20' EOMA w/1/4" weephole & stop pin, SN, 5 jts 2-3/8" tbg, Baker 7" TAC, 195 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg, 2 - 2-3/8" tbg subs (2', 10') & 1 jt 2-3/8" tbg. ND. Set TAC @ 6,317'. SN @ 6,478' w/EOT @ 6,498'.
9/16/2009	Att to pmp dwn 2-3/8" tbg w/27 bbls 2% KCl. Tbg press up to 2,000 psig. Found jt #201 @ 6,468' FS thru 2-3/8" x 20' OEMA @ 6,498' FS plgd w/sd & parafin. TIH 2-3/8" x 20' EOMA w/1/4" weephole & stop pin, SN, 5 jts 2-3/8" tbg, 7" Tech TAC, 195 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg, 2 - 2-3/8" tbg subs (2', 10') & 1 jt 2-3/8" tbg. Set TAC @ 6,317'. NU WH. SN @ 6,478' w/EOT @ 6,498'.
9/17/2009	RWTP @ 02:30 p.m. Ppg @ 82" x 4 SPM. Found pmp stk. Prtd sheat tl.
9/18/2009	pmp B&S plgd w/sd.
9/21/2009	TIH 2-3/8" x 20' EOMA w/1/4" weephole & stop pin, SN, 5 jts 2-3/8" tbg, 7" Tech TAC, 195 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg, 2 - 2-3/8" tbg subs (2', 10') & 1 jt 2-3/8" tbg. Set TAC @ 6,325'.
9/22/2009	Std PU & RWTP @ 09:30 a.m. 09/22/09. Ppg @ 74" x 6 SPM. Final rpt for csg, lk rpr.