

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 0 6 200P

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

DLI	ARTMENT OF THE		F1:		EX	pires July 31, 2010	
BUREAU OF LAND MANAGEMENT					5. Léasc Scrial No NMSF- 078772		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No ROSA UNIT 8. Well Name and No		
1 Type of Well							
Oil Well Gas Well Other					ROSA UNIT #090C/COM		
2. Name of Operator WILLIAMS PRODUCTION CO., LLC			9. API Well No 30-045-34278				
3a. Address 3b. Phone No			(include area coa 08	le)	10. Field and Pool or Exploratory Area BLANCO MV/ BASIN MANCOS/ BASIN DAKOTA		
4 Location of Well <i>(Footage, Sec., T.,,</i> Surface - 1655' FNL & 1855' FEL 3HL - 990' FNL & 660' FEL Sec 33,				11. Country or Parish, State SAN JUAN, NEW MEXICO			
12 CHEC	K THE APPROPRIATE BO	X(ES) TO IND	ICATE NATURE	OF NOTIC	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION TYPE OF AC					TION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	New Plug	ure Treat Construction and Abandon	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon		Water Shut-Off Well Integrity ✓ Other SPUD/SURFACE CASING	
Final Abandonment Notice	Convert to Injection	Plug	Back	Wate	r Disposal		
the proposal is to deepen directionally or recomplete horizontally, give subsurface locating Attach the Bond under which the work will be performed or provide the Bond No. on fill following completion of the involved operations. If the operation results in a multiple contesting has been completed. Final Abandonment Notices must be filed only after all required determined that the site is ready for final inspection.) 10/1/09- SPUD @ 2000 HRS 10/2/09- TD- 14 3/4" SURF HOLE @ 323', 0600 HRS RAN 7 JTS, 10 3/4", ST&C, 40.5#, J-55 CSG SET @ 314'				LM/BIA R	equired subsequent repoletion in a new interval,	orts must be filed within 30 days a Form 3160-4 must be filed once	
Cement 10.3/4" Surface,Press Test 1/4#/sk Poly-E-Flake + 9.414wgps [Bump plug w/ 1500 psi, <u>7 Bb</u> ls retur 10/3/09- INSTALL TEST PLUG IN E @ 250# LOW F/ 5 MIN EACH & 15	Wt = 13.5ppg, Yield = 1.79 n to surface on 1100 AM 1	6cuft/sk] Drop 0/2/2009 @ , i	Plug w/ 27 bbls ng down Hallibur RAMS. MUD CR	fresh water ton and re	er of Displacement lease. Floats held.	DLD VALVES, MIN. V TESTS GOOD? RCVD DCT 15'09 DIL CONS. DIV.	
4 I hereby certify that the foregoing is to	rue and correct. Name (Printed	l/Typed)					
Heather Riley WOON BOLL			Title Regulatory Spec				
Signature	Date 10/05/200	09					
	THIS SPACE	FOR FEDE	RAL OR STA	ATE OFF	ICE USE		
Approved by							
Conditions of approval, if any, are attached that the applicant holds legal or equitable to the applicant to conduct operations of the applicant to conduct operations.	uld Office			ate			
Fitle 18 U.S.C. Section 1001 and Title 43	USC. Section 1212, make it a		rson knowingly an	d willfully to	make to any department	or agency of the United States any false	

Submit amended

