

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION. NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR **Burlington Resources Oil & Gas Company** Bureau of Land Management Farmington Field Office

3 ADDRESS AND TELEPHONE NO **PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **B (NWNE), 230' FNL & 2280' FEL**
At top prod. interval reported below **SAME AS ABOVE**
At total depth **SAME AS ABOVE**

5 LEASE DESIGNATION AND SERIAL NO **SF-080673**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME **MMNM-78408A-MV**

7 UNIT AGREEMENT NAME **San Juan 27-4 Unit**

8 FARM OR LEASE NAME, WELL NO **95N**

9 API WELL NO **30-039-30521-0002**

10 FIELD AND POOL, OR WILDCAT **Blanco Mesaverde**

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA **SEC. 8, T27N, R4W**

12. COUNTY OR PARISH **Rio Arriba** 13 STATE **New Mexico**

14. PERMIT NO. DATE ISSUED **OCT 08 2009**

15 DATE SPUNDED **07/13/2009** 16 DATE T.D. REACHED **07/21/2009** 17 DATE COMPL. (Ready to prod.) **09/30/2009** 18. ELEVATIONS (DF, RKB, RT, BR, ETC)* **GL 6860' KB 6876'** 19. ELEV. CASINGHEAD **RCVD OCT 15 '09**

20 TOTAL DEPTH, MD & TVD **8179'** 21 PLUG, BACK T.D., MD & TVD **8173'** 22. IF MULTIPLE COMPL., HOW MANY* **2** 23 INTERVALS DRILLED BY **yes** ROTARY TOOLS **OIL COMPS. DIV.** CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* **Blanco Mesaverde 5305' - 6130'** 25 WAS DIRECTIONAL SURVEY MADE **DIST No 3**

26 TYPE ELECTRIC AND OTHER LOGS RUN **GR/CCL/CBL** 27 WAS WELL CORED **No**

28								CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE			WEIGHT, LB /FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD				AMOUNT PULLED						
9 5/8" / H-40			32.3#		227'		12 1/4"		Surface, 76sx(122cf-22bbbls)				2 bbbls						
7" / J-55			20#		3921'		8 3/4"		Surf.,ST@3053', 545sx(1125cf-201bbbls)				50 bbbls						
4 1/2" / J-55			11.6#		10.5' 8177'		6 1/4"		TOC@3230', 310sx(624cf-111bbbls)										
29.								LINER RECORD				30.				TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)					
										2 3/8", 4.7#, J-55		8086'							

31 PERFORATION RECORD (Interval, size and number)
Point Lookout w/ .34" diam.
1SPF @ 5622' - 6130' = 25 Holes
Menefee/Climphouse w/ .34" diam.
1SPF @ 5305' - 5567' = 25 Holes
Mesaverde Total Holes = 50

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5622' - 6130'
Acidize w/ 10bbbls 15% HCL. Frac w/ 48,804gals 60% SlickWater w/ 100,795# of 20/40 Arizona Sand. N2:1,026,000SCF
5305' - 5567'
Frac w/ 45,068gals 60% SlickWater w/ 101,233# of 20/40 Arizona Sand. N2:1,007,000SCF.

33. PRODUCTION
DATE FIRST PRODUCTION **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
09/24/2009	1 hr.	1/2"		0	67 mcf/h	0 bwph	
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
SI - 546psi	SI - 653psi		0	1615 mcf/d	0 bwph		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY

35 LIST OF ATTACHMENTS
This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2983AZ

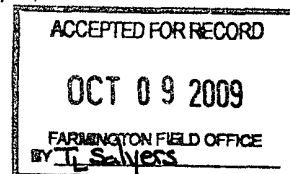
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Catal Talaya TITLE Regulatory Technician DATE 10/3/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



API # 30-039-30521		San Juan 27-4 Unit 95N	
Ojo Alamo	3144'	3297'	White, cr-gr ss.
Kirtland	3297'	3390'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3390'	3730'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3730'	3827'	Bn-Gry, fine grn, tight ss.
Lewis	3827'	4218'	Shale w/siltstone stringers
Huerfanito Bentonite	4218'	4688'	White, waxy chalky bentonite
Chacra	4688'	5303'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Mesa Verde	5303'	5542'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5542'	5865'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5865'	6412'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6412'	7050'	Dark gry carb sh.
Gallup	7050'	7817'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	7817'	7881'	Highly calc gry sh w/thin lmst.
Graneros	7881'	7922'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7922'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss