

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit L (NWSW), 1370' FSL & 1295' FWL, Section 21, T28N, R6W, NMPM

Bottomhole: Unit K (NESW), 1700' FSL & 2050' FWL, Section 21, T28N, R6W

5. Lease Number  
SF-079193

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 28-6 Unit

8. Well Name & Number  
San Juan 28-6 Unit 142P

9. API Well No.

30-039-30728

10. Field and Pool  
Blanco MV / Basin DK

11. County and State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing Report

RCVD OCT 13 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

10/02/2009 MIRU HP 283. NU BOPE. PT csg to 600#/30min. 10/2/09. Test - OK

10/03/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3703' - Inter TD reached 10/4/09. Circ. hole & RIH w/ 88jts, 7", 23#, J-55 LT&C set @ 3689' w/ stage tool @ 2723'. 10/06/09 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium Lite cmt w/ 3% CACL, 5pps LCM-1, 8% bentonite, .25pps celloflake, .4% FL-52, .4% SMS. Lead w/ 50sx (107cf-19bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 90sx (124cf-22bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbls FW & 93bbls MW. Bump plug. Plug down @ 18:45hrs on 10/6/09. Open stage tool & circ. 10bbls cmt to surface. WQC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbls FW, 100bbls MW, 2bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, .4% SMS, 5pps LCM-1, .4% FL-52, 8% bentonite. Lead w/ 330sx (703cf-125bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 107bbls FW. Bump plug & close stage tool. Circ. 30bbls cmt to surface. Plug down @ 23:30hrs on 10/6/09. RD cmt. WOC.

10/07/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2723'. PT 7" csg to 1500#/30min @ 13:00hrs on 10/7/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7892' (TD) TD reached 10/9/09. Circ. hole & RIH w/ 191 jts total. 87jts, 4 1/2", 11.6#, L-80 LT&C and 104jts, 4 1/2", 11.6#, J-55 LT&C set @ 7892'. 10/10/09 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 10sx (30cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 300sx (594cf-106bbls) Premium lite cmt w/ 6.25pps LCM-1, .3% CD-32, 1% FL-52A, .25pps celloflake. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 14:00hrs on 10/10/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 20:00hrs on 10/10/09.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Regulatory Technician Date 10/13/2009

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD Date: _____ <b>OCT 14 2009</b> FARMINGTON FIELD OFFICE BY <u>JL Sellers</u>
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