Office Submit 3 Copies To Appropriate District	State of New M	lexico		Form C-103
District I	Energy, Minerals and Nat	tural Resources	WITH A DING	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	0.000		WELL API NO.	9-30760
1301 W. Grand Avc., Artesia, NM 88210			5. Indicate Type of I	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	razos Rd., Aztec, NM 87410 1220 South St. Francis Dr.		STATE 🛛 · FEE 🗌	
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No. E-347-34		
87505				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)			7. Lease Name or Unit Agreement Name San Juan 30-5 Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number <b>85N</b>	
2. Name of Operator			9. OGRID Number	
ConocoPhillips Company  3. Address of Operator			217817 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesaverde / Basin Dakota	
4. Well Location				
Unit Letter F · : 2140	feet from the North	line and214	<b>0</b> ·feet from the _	West . line
Section 36 -		Range 5W ~		riba County
	11. Elevation (Show whether Di		)	
12 Charle A	ppropriate Box to Indicate 1	1' GR	Damont on Othon Do	
12. CHECK A	ppropriate box to indicate i	Nature of Notice,	Report of Other Da	ııa
NOTICE OF IN		•	SEQUENT REPO	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK				TERING CASING
TEMPORARILY ABANDON				AND A
DOWNHOLE COMMINGLE	MOETH EE COMME	O/CHVG/OLIVIER	. 000	
OTHER				
OTHER:  13 Describe proposed or completes	d operations. (Clearly state all pertin	OTHER: CAS		timated date of starting
	LE 1103. For Multiple Completions:			
10/04/2009 MIRU AWS 730. NU II 10/06/2009 RIH w/ 8 3/4" bit. Tag & 23#, J-55 LT&C set @ 4523' w/ stage scavenger 16sx (58cf-10bbls) 75:25 Cl5bbls) 75:25 Class G cmt w/ .3% ret 26bbls) 50:50 POZ cmt w/ 2pps cemt displaced w/ 50bbls FW, 131bbls MV Stage - Pre-flush w/ 10bbls FW, 10bbls F	& DO cmt. Drilled ahead to 4535' e tool @ 3663'. 10/11/09 RU to c Class G cmt w/ .25pps celloflake, tarder, .25pps celloflake, .2% antimet, 2% bentonite, 5pps gilsonite, W. Bump plug. Plug down @ 17 bls GW, 10bbls dyed FW. Pumpe 20% anti-foam. Lead w/ 502sx (In silicate. Drop plug & displaced rs on 10/11/09. RD cmt. WOC. but stage tool @ 3663'. PT 7" csg reached 10/13/09. Circ. hole & 12bbls FW. Pumped scavenger & .1% anti-foam, .25% FL, .15% F ss control, .15% retarder, 3.5% betwn @ 21:52hrs on 10/14/09. RD	- Inter TD reached 1 mt. 1st Stage - Pre-flu 3% sodium medasilio foam, 1% sodium sil. 25pps celloflake, .1c :05hrs. Open stage to d scavenger 16sx (58.064cf-189bbls) 75:21 w/ 148bbls FW. But 148bbls FW. But 1500#/30min @ 181H w/ 211jts, 4 1/2" sx (27cf-5bbls) 50:50 R. Tail w/ 408sx (58 entonite, .25pps cellofo cmt. WOC. ND BOI	0/10/09. Circ. hole & ush w/ 10bbls GW, 2bl cate, 20% antifoam. Le icate, 2pps cemnet. Ta % anti-foam, .2% dispersion & circ. 18bbls cmt 8cf-10bbls) 75:25 Class 5 Class G cmt w/ .3% to mp plug & close stage 10:00hrs on 10/12/09.  11.6#, L-80 LT&C set 12/09 cmt w/ .25pps cet 18cf-105bbls) 50:50 PC flake, 5pps extender. IPE. NU WH. RD RR	ols FW. Pumped and w/ 40sx (85cf- cil w/ 116sx (146cf- crsant. Drop plug & to surface. WOC. 2 <sup>nd</sup> as G cmt w/ .25pps retarder, .25pps rool. Circ. 1 1/2bbls  Test - OK. Drilled at @ 8715'. 10/14/09 clloflake, .15% OZ cmt w/ .1% anti- Drop plug & displaced
Spud Date: 07/22/2009	rig Rei	eased Date: 10/1	5/2009	
Therefore wife all and the control of			11 1' 6	
I hereby certify that the information a	^	•		
SIGNATURE applal 7	afaya TITLE	Regulatory Tech	nician DATE	10/16/2009
Type or print name Crystal Tafoya For State Use Only	E-mail address: cr	ystal.tafoya@conoco	phillips.com PHON	E: 505-326-9837
	1 4	<b>n</b>		OCT 2 0 2009
APPROVED BY: Zell G. Le			Gas Inspector, D	ATE
Conditions of Approval (if any):	8	Distri	CI #3	