Submit 3 Copies To Appropriate District Office	State of New M	Mexico		Form C-103				
District 1	Energy, Minerals and Na	tural Resources		June 19, 2008				
625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-08823					
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	5. Indicate Type of Lease					
District III	1220 South St. Fra		STATE FEB	EX				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505								
	S AND REPORTS ON WELLS	CV DO	7. Lease Name or Unit Agreement N	lame				
(DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION			Walker SRC					
PROPOSALS.)	Total Common (Total Common Total Common Tota		Wainer Six					
1. Type of Well: Oil Well Gas Well X	Othor		8. Well Number					
Oil Well Gas Well X 2. Name of Operator	Other		9. OGRID Number					
	RCES OIL & GAS COMPANY	LP	14538					
3. Address of Operator	F		10. Pool name or Wildcat	,				
4. Well Location	Farmington, NM 87499		Fulcher Kutz PC					
Unit Letter G: 13	20 feet from the North		1320 feet from the <u>East</u>	line				
Section 3	Township 29N levation (Show whether DR, RKB,	Range 12W	NMPM	San Juan				
11. L	5843							
12. Check A	ppropriate Box to Indicate	Nature of Not	ice. Report or Other Data					
NOTICE OF INT			SUBSEQUENT REPORT O	F:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAI		ING CASING				
TEMPORARILY ABANDON	CHANGE PLANS	-	CE DRILLING OPNS. P AND	Α 📗				
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	_ CASING/CI	EMENT JOB	,				
DOWNTOLE COMMINGEL	_	_						
OTHER:		OTHER:	 					
• •		_	rive pertinent dates, including estimate					
of starting any proposed work). or recompletion.	SEE RULE 1103. For Multiple C	Completions: Attac	th wellbore diagram of proposed comp	letion				
or recompletion.				•				
			•					
			onna	CT 16 '09				
Attached is a revised wellbore sche	matic.	**************************************	MS.DV.					
			,					
			mind of the second of the seco	ST. 3				
305 DATE	110.42 PLG P			7				
SPUD DATE: 2/25/	/1943 RIG R	ELEASE DATE:		_				
I hereby certify that the information above	re is true and complete to the best	of my knowledge a	nd belief.					
SIGNATURE Monds	Deus TITL	_	egulatory Technician DATE	E 10/14/2009				
				1				
Type or print name Rhonda For State Use Only	Rogers E-mail addre	ess: <u>rrogers@c</u>	onocophillips.com PHONE:	505-599-4018				
	·	Deputy Oi	I & Gas Inspector,	OCT 2 0 2009				
APPPROVED BY Talk G. Co	O. S. TITL		il & Gas Inspector, District #3 DATE	<u> </u>				
Conditions of Approval (if any):		-	•	•				

CURRENT SCHEMATIC

ConocoPhillips WALKER SRC #1 Edit 3004508823 NORTH FULCHER KUTZ P.C. (GAS) #0215 SAN JUAN NEW MEXICO Original Spud Date Surface Legal Location E/W Dist (ft) E/W Ref N/S Dist (ft) N/S Ref 2/25/1943 1320- FNL & 1320- FEL ,03-029N-012VV 1,320.00 1,320.00 W M Well Config: - Original Hole, 10/7/2009 3:12:07 PM **ftKB** Schematic - Actual (MD) 10 Surface Casing Cement, 10-62, 2/26/1943, No.records.available on.cmt type, Possibly, 61 aquagel. Surface, 15 1/2in, 15.376in, 10 ftKB, Data unclear-in records.- Assuming-a 40! KB., 62-62 ftΚĐ 582 OJO ALAMO, 582 687 KIRTLAND, 687 Tubing, 2 1/16in, 3.25lbs/ft, J-55, Intermediate Casing Cement, 1,685-1,930, 10 ftKB, 2,009 ftKB 3/20/1943, Cemented w/ 50 sx cement. TOC FRUITLAND COAL 1,580 @ approximately 1685' w/75% eff. 1,580 Production Casing Cement, 10-1,930, 2/3/1965, Cemented w/ 175 sx cement TOC 1,929 @ surface w/75% eff. Intermediate, 5 1/2in, 4.950in, 10 ftKB, Data unclear in records. Assuming a 10' KB., 1,930 1,930 ftKB 1,938 Hydraulic Fracture, 2/5/1965, 1,952 Frac'd w/ 10,000# 20/40 sand; PICTURED CLIFFS, 1,952 Pictured Cliffs, 1,938-1,974, 2/5/1965 10,000# 10/20 sand; 16,170 gals 1,974 Hydraulic Fracture, 10/31/1997, 1,986 Frac'd w/ 703 bbls 25# linear gel w/70Q foam; 256,000# 20/40 Pictured Cliffs, 1,986-2,016, 10/31/1997 AZ sand; 1,400,000 scf.N2. 2,009 Pup Joint, 2 1/16in, 3.25lbs/ft, J-55, 2,009 ftKB, 2,011 ftKB 2,011 F-Nipple, 2 1/16in, 0.00lbs/ft, 0, 2,011 ftKB, 2,011 ftKB 2,011 Notched Collar/Expendable Check, 2 1/16in, 0.00lbs/ft, 0 2,012 2,011 ftKB, 2,012 ftKB 2,016 2,030 PBTD, 2,030 Production Casing Cement, 1,930-2,058, 2/3/1965 Cement Plug, 2,030-2,058, 2/6/1965, PBTD 2,057 Production, 31/2in, 3.068in, 10 ftKB, Data unclear in records. Assuming a 10' KB. TD, 2,058, 3/20/1943 Hole was originally an OH completion until. 2,058 1965 when 3-1/2" casing was set., 2,058 Report Printed: 10/7/2009 Page 1M

Proposed Wellbore

ConocoPhillips Well Name: WALKER SRC #1

.P1/UWI 300450881		Striace Legal Location	Field Nan		C. (GAS)		Liceuse N		State / Proutace NEVV MEXIC	io o		ig (ratio) T		Ed
round Elevania 5,84	oim) 43.00	Original KB/RT Eleuation (f) 5,853.00		K#-G	mud Di	явное (10	.00	Kii-Ci	aslig Flange Dista 5,853	00 00	KB-Tu	ong Hang	eru sta ice (5 ₁ 853.00	.T9
ftKB			Well C	önfig	; -0	rigina	al Hole	e, 10/7/2009.	4:38:25 PM	10.00		7. 7. 1 6. 1	, 4	en e
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687								Intermediate Co Cement Plug, 5		532-737		K(18	RTEAND,	687
					П		7	Intermediate Co	asing Cement,	1,530-1,630)	741		001
1,580		the second section of the sect	,			<u>a</u>		Cement Plug, 1 Intermediate Ca		1,685-1,930	, 	FRUITL	AND COA	L, 1,580
1 000							ſ	Cemented w/ 6 approximately	50 sx cement.	TOC@				
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•	Hydraulid	c Fracture, 2/5/1965,	-			+								
1,952		10,000#-20/40-sand; 20 sand; 16,170 gals				 		Pictured Cliffs,	1,938-1,974,	2/5/1965		PICTUR	ED CLIFF	S, 1,952
1,974	10,000# 10%	water.				<u> </u>			~~~~~~~					
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1,986	^ Hydraulic F	racture; 10/31/1997;		1	#	4.		ne was not as any any to the first the say any may	* * * * * * * * * * * * * * * * * * * *					
l.	LINCA MALL	03 bbls 25# linear gel , 256,000# 20/40 AZ				∔ ⊩		Pictured Cliffs,	1,986-2,016,	10/31/1997				
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2,030	~~~~~~~~~~~~~	PBTD, 2,030						Cement Plug, 2	2,030-2,058, P	BTD			r mar and mar and and and	James Annie James Bert Ver
2,057	v	***	## W W W X X ## \$*					Production Cas 2/3/1965	sing Cement,	10-2,058,				***************************************
	F	TD 2 000 200M040		1		1		Production, 3.1 unclear in reco						
2,058		TD, 2,058, 3/20/1943			~ ~ ~ ~ ~			was originally when 3-1/2" c	an OH cómple	tion until 196	5			