Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

NMNM030555A

Lease Serial No.

abandoned well. Use for	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Oil Well		8. Well Name and No. FIVE OF DIAMOND 2S
2. Name of Operator DUGAN PRODUCTION CORPORATIO	9. API Well No. 30-045-24557-00-S1	
3a Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-325-1821	10. Field and Pool, or Exploratory FLORA VISTA FRUITLAND SAND
4. Location of Well (Footage, Sec., T., R., M., or	Survey Description)	11. County or Parish, and State
Sec 10 T30N R13W NWSW 1840FSL 0	790FWL	SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☑ Plug and Abandon ☐ Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	☐ Water Shut-Off☐ Well Integrity☐ Other

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Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plugged well as follows:

36.82524 N Lat, 108.19829 W Lon

Establish rate down 2-7/8" production casing at 2 bpm at 300 psi. Pumped 69 cu. ft. Type III cement down 2-7/8" casing. Shut-in pressure after all cement pumped 1,100 psi. Shut well in leaving casing full of cement. Job was witnessed by BLM. Job complete 10/7/2009.

> RCUD OCT 15'09 OIL CONS. DIV.

> > DIST. 3

Date 10/08/2009

14. I hereby certify that the foregoing is true and correct. Electronic Submission #75368 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 10/08/2009 (09SXM0122SE)				
Namc (Printed/Typed)	JOHN C ALEXANDER	Title	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	10/08/2009	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				

Approved By ACCEPTED	STEPHEN MASON TitlePETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.