Submit To Appropriate District Office State of New Mexico Form C-105 Two Copies July 17, 2008 District I Energy, Minerals and Natural Resources 1625 N. French Dr , Hobbs, NM 88240 I. WELL API NO. District II 30-045-34693 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division Type of Lease District III 1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr. STATE ☐ FEE ☐ FED/INDIAN District IV Santa Fe, NM 87505 3. State Oil & Gas Lease No 1220 S. St Francis Dr , Santa Fe, NM 87505 VA-1119 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Name or Unit Agreement Name 4. Reason for filing: Cochran COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: RCUD OCT 20 '09 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or OIL CONS. DIV. #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: DIST. 3 NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER 8 Name of Operator 9. OGRID Dugan Production Corp. 006515 10 Address of Operator 11. Pool name or Wildcat P. O. Box 420, Farmington, NM 87499-0420 **Basin Fruitland Coal** Feet from the Unit Ltr 12.Location Section Township Range Lot N/S Line Feet from the E/W Line County Surface: ō 16 22N 8W 1195 South 1380 East San Juan BH: 16 8W 1195 South 1380 0 22N East San Juan 17. Elevations (DF and RKB, RT, GR, etc.) 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 10/30/08 10/31/08 9/24/09 6643' GL 10/27/08 18. Total Measured Depth of Well 21. Type Electric and Other Logs Run 19. Plug Back Measured Depth 20. Was Directional Survey Made? 950' 901 GR-CCL-CNL 22. Producing Interval(s), of this completion - Top, Bottom, Name 704'-722' (Fruitland Coal) **CASING RECORD** (Report all strings set in well) 23. HOLE SIZE CEMENTING RECORD CASING SIZE WEIGHT LB./FT. DEPTH SET AMOUNT PULLED 7" 8-3/4" 50 sx Type 5 cementw/2% CaCl2 & 1/4# celloflake/sx 128 26# J-55 40 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# 4-1/2" 11.6# J-55 943' 6-1/8" celloflake/sx. Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx LINER RECORD **TUBING RECORD** 25. 24 SACKS CEMENT | SCREEN DEPTH SET PACKER SET TOP BOTTOM SIZE SIZE 795 2-3/8" 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 704'-722' w/4 spf (total 18', 72 holes) 704'-722' 500 gals 15% HCL acid: 65.280# 20/40 sand: 39,400 gals gel **PRODUCTION** 28 Date First Production Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Date of Test Oil - Bbl Gas - MCF Water - Bbl. Gas - Oıl Ratio Hours Tested Choke Size Prod'n For 9/25/09 Test Period 0 Gas - MCF Water - Bbl. Flow Tubing Casing Pressure Calculated 24-Oil - Bbl Oil Gravity - API - (Corr.) Press. Hour Rate 11 0 10 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Vented - to be sold 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit 33 If an on-site burial was used at the well, report the exact location of the on-site burial: NAD 1927 1983 Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Title Vice-President Date 10/13/09 Signature Name John Alexander E-mail Address johncalexander@duganproduction.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo 56'	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland 136'	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland 344'	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs 725'	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock_	T. Ellenburger	Base Greenhorn	T.Granite .			
T. Blinebry	T. Gr. Wash	T. Dakota	Nacimiento - Surface			
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	Т.	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	T	T. Chinle_				
T. Cisco (Bough C)	T.	T. Permian				

	f		SANDS O	OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTAI	NT WATER SANDS		
Include data on rate of	water inflow and elevation to which	water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
	to			
	LITHOLOGY RECOR	${f D}$ (Attach additional sheet if ${f n}$	ecessary)	

Thickness

From	То	Inickness In Feet	Lithology	From	То	In Feet	Lithology
and the state of t	in the second se						
,					,	٥.,,	