

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1685' FNL & 2620' FEL, Section 14, T27N, R6W, NMPM

5. Lease Number
SF-079365

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 181N

9. API Well No.
30-039-30627

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Completion Report

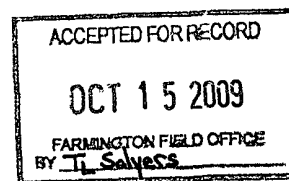
13. Describe Proposed or Completed Operations

Please See Attached

RCVD OCT 21 '09

OIL CONS. DIV.

DIST. 3



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician Date 10/14/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC 66

PL

San Juan 28-6 Unit 181N
API# 30-039-30627
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

04/20/2009 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2480' RD W/L 4/20/09 ✓

07/16/2009 Install Frac valve. PT csg to 4100#/30min. @ 13:15hrs on 7/16/09. Test - OK ✓

07/20/2009 RU BlueJet W/L to Perf Dakota w/ .34" diam. - 1SPF @ 7403', 7450', 7457', 7461', 7465', 7469', 7474', 7483', 7488', 7492', 7498', 7526', 7530' = 13 Holes. 2SPF @ 7556', 7560', 7566', 7570', 7572', 7574', 7581', 7596', 7598', 7600', 7602', 7604', 7616', 7618', 7620', 7622', 7624', 7626', 7632', 7634', 7636', 7638', 7647', 7652', 7654', 7656', 7658', 7660', 7662', 7664', 7666' = 62 Holes. Dakota Total Holes = 75. ✓ Acidize w/ 10bbbls 15% HCL. Frac w/ 90,500gals SlickWater w/ 40,500# of 20/40 Arizona Sand. Set 4 1/2" CBP @ 5942'. Perf Lower Menefee/Point Lookout w/ .34" diam. - 1SPF @ 5209', 5218', 5239', 5296', 5312', 5368', 5379', 5404', 5407', 5411', 5419', 5426', 5433', 5440', 5448', 5452', 5469', 5473', 5480', 5511', 5516', 5597', 5603', 5621', 5683', 5695', 5747', 5772', 5803', 5842' = 30 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 109,725gals 60% SlickWater w/ 100,130# of 20/40 Arizona Sand. N2:1,074,600SCF. Set 4 1/2" CFP @ 5170'. Perf Cliffhouse/ Upper Menefee w/ .34" diam. - 1SPF @ 4855', 4859', 4864', 4874', 4879', 4885', 4895', 4899', 4906', 4910', 4914', 4919', 4927', 4932', 4944', 4950', 4971', 4982', 4987', 4993', 4997', 5003', 5007', 5012', 5016', 5020', 5042', 5054', 5078', 5121' = 30 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 87,260gals 60% SlickWater w/ 99,475# of 20/40 Arizona Sand. N2: 899,100SCF. Start Flowback. ✓

07/23/2009 RIH w/ 3 5/8" CBP set @ 4755'. RD Flowback & Frac Equip.

09/21/2009 MIRU AWS 521. NU BOPE. PT BOPE. Test - OK. Tag 3 5/8" CBP @ 4755' & M/O.

09/22/2009 CO & M/O 4 1/2" CFP @ 5170'.

09/23/2009 Started selling MV gas thru Gas Recovery System.(GRS) ✓

09/24/2009 Flow Test MV. Flowback.

09/28/2009 CO & M/O 4 1/2" CBP @ 5942'. C/O to PBT D @ 7692'. Flowback.

09/28/2009 Started selling DK gas with MV gas thru GRS.

10/06/2009 Run Spinner on Dakota. RIH w/ 244jts, 2 3/8", 4.7#, J-55 tbg set @ 7594' w/ F-Nipple @ 7592'. ND BOPE. NU WH. RD RR @ 19:00hrs on 10/6/09 ✓

Dr