submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 15 2009
Bureau of Land Management

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-080712-A

6. **If Indian, All. or Tribe Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

7. **Unit Agreement Name**
San Juan 30-6 Unit

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
San Juan 30-6 Unit 48M

9. **API Well No.**
30-039-30724

4. **Location of Well, Footage, Sec., T, R, M**
Surface: Unit L (NWSW), 1865' FSL & 50' FWL, Section 27, T30N, R6W, NMPM
Bottomhole: Unit M (SWSW), 1039' FSL & 1203' FWL, Section 27, T30N, R6W, NMPM

10. **Field and Pool**
Blanco MV / Basin DK

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
___ Notice of Intent	___ Abandonment	___ Change of Plans	X Other –	Completion Report
	___ Recompletion	___ New Construction		
X Subsequent Report	___ Plugging	___ Non-Routine Fracturing		
	___ Casing Repair	___ Water Shut off		
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please See Attached

RCVD OCT 21 '09
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD
OCT 19 2009
FARMINGTON FIELD OFFICE
BY T. Salvers

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Regulatory Technician Date 10/15/2009

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 30-6 Unit 48M
API# 30-039-30724
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

07/21/2009 RU BlueJet W/L. RIH w/ 3 ¾" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3124'. ✓ RD W/L 7/21/09

08/05/2009 RU BlueJet W/L. Run GR/CCL Logs. RD W/L 8/5/09

08/24/2009 Install Frac Valve. PT csg to 6600#/30min @ 8:00hrs on 8/24/09. Test – OK ✓

08/25/2009 RU BlueJet W/L to Perf **Dakota** w/ .34" diam. – 2SFP @ 8142', 8145', 8148', 8151', 8154', 8157', 8160', 8163', 8166', 8169', 8123', 8120', 8117', 8114', 8111', 8108', 8105', 8092', 8089', 8086', 8083', 8080', 8077', 8074', 8071', 8068', 8046', 8043', 8040', 8037', 8002', 7993' = 64 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 101,750gals SlickWater w/ 27,325# of 20/40 SLC. Set 4 ½" CBP @ 6200'.

08/28/2009 Perf **Lower Menefee/Point Lookout** w/ .34" diam. 1SPF @ 5600', 5612', 5624', 5637', 5642', 5649', 5774', 5778', 5788', 5793', 5812', 5842', 5863', 5902', 5918', 5963', 5970', 5974', 5979', 5995', 6008', 6121', 6133', 6153', 6162' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 112,450gals 60% SlickWater w/ 95,500# of 20/40 Arizona Sand. N2:1,198,900SCF. Set 4 ½" CFP @ 5590'.

Perf **Cliffhouse/Upper Menefee** w/ .34" diam. – 1SPF @ 5236', 5241', 5258', 5270', 5274', 5284', 5292', 5298', 5322', 5326', 5369', 5425', 5422', 5448', 5465', 5482', 5488', 5493', 5518', 5526', 5530', 5534', 5545', 5549', 5554' = 25 Holes. Acidize w/ 45bbls 2% KCL. Frac w/ 115,920gals of 60% SlickWater w/ 103,500# of 20/40 Arizona Sand. N2:1,186,000SCF. Set 4 ½" CFP @ 5170'.

Perf **Lewis** w/ .34" diam. – 1SPF @ 4700', 4704', 4708', 4716', 4720', 4753', 4765', 4827', 4834', 4842', 4853', 4866', 4902', 4908', 4929', 4934', 4950', 4967', 4995', 5012', 5017', 5088', 5116', 5126', 5138' = 25 Holes. Acidize w/ 40bbls 2% KCL. Frac w/ 118,940gals of 75% 25# Linear Gel Foam w/ 105,230# 20/40 Arizona Sand. N2:1,677,900SCF. Start Flowback.

09/02/2009 RIH w/ 3 5/8" CBP set @ 4590'. RD Flowback & Frac Equip.

09/23/2009 MIRU DWS 26. NU BOPE. PT BOPE. Test – OK

09/28/2009 Tag 3 5/8" CBP @ 4590' & M/O. CO & M/O 4 ½" CFP @ 5170'. CO & M/O 4 ½" CFP @ 5590'.

09/28/2009 Started selling MV gas thru Gas Recovery System (GRS) ✓

09/30/2009 Flow Test MV. CO & M/O 4 ½" CBP @ 6200'.

09/30/2009 Started selling DK gas with MV gas thru GRS. ✓

10/01/2009 C/O to PBTD @ 8174'. Flowback.

10/06/2009 Run Spinner on Dakota. Flowback. ✓

10/07/2009 RIH w/ 258jts, 2 3/8", 4.7#, L-80 tbg set @ 8114' w/ F-Nipple @ 8112'. ND BOPE. NU WH. RD RR @ 15:30hrs on 10/7/09 ✓