In Lieu of Form 3160 (June 1990)

UNITED STATES DEPARTMENT OF INTERIOR RURFALLOF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31 1993

(June 1990)	BUREAU OF I	LAND MANAGEMENT	OCT 14 2009 [Expires March 31, 1993
Do not use this form	SUNDRY NOTICE AND for proposals to drill or to deepen o	O REPORTS ON WELLS	-Use "APPLICATION -	፡5 ጣ ኒ	Lease Designation and Serial No NMSF-078772
-	TO DRILL" for pern	nit for such proposals			If Indian, Allottee or Tribe Name
	SUBMIT IN	TRIPLICATE			If Unit or CA, Agreement Designation Rosa Unit
1. Type of Well Oil Well Gas Well X Other					Well Name and No. Rosa Unit COM #129D
Name of Operator WILLIAMS PRODUCTION COMPANY					API Well No. 30-039-30775
3. Address and Telephone No. PO Box 640 Aztec, NM 87410-0640 Phone. (505) 634-4208				10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4. Location of Well (Footage, Sec , T., R., M., or Survey Description) SURF: 1670 FSL & 2000' FWL BHL: 925' FSL & 2451' FWL SEC 34 32N 6W					County or Parish, State R10 Arriba, New Mexico
	CHECK APPROPRIA	TE BOX(s) TO INDICATE NAT	URE OF NOTICE, REPOR	RT, OR OT	HER DATA
TYPE OF SUBMISSION TYPE OF				F ACTION	
Notice of Intent Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Completion			<u>on</u> .	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report	
directionally 8-26-09 – MIRU BWV 8-31-09 – MIRU AWS	drilled, give subsurface locations VC and run CBL, TOC @ 3320 \$ #656	and measured and true vertical de	pths for all markers and zo	ding estima nes pertinen	ted date of starting any proposed work. If well is at to this work.)* ACCEPTED FOR RECORD OCT 1 6 2009
9-1-09 – Pressure test production casing to 1500 psi for 30 min, Good test. DO FC and cement to PBTD @ 808					FARMINGTON FIELD OFFICE BY TI Salvers
	erf Dakota, 8010'-8088', with 5	4 0.34" holes			
9-11-09 – Frac Dakota		ollowed with 101,800# 40/70 E	3ASF. Set Flo-thru <u>BP</u> @ # 40/70 BASF √) 75 <u>3</u> 6'. Po	er <u>f l</u> ower Mancos. 72 <u>61</u> '-73 <u>7</u> 2', with 60,
9-12-09 - Set Flo-thru 111,200# 40/70 BASF	BP @ 72 <u>3</u> 2'. Per <u>fu</u> pper Man	cos, 69 <u>7</u> 8'-71 <u>9</u> 2' with 69, 0.34"	holes. Fra <u>c u</u> pper Man	cos with 51	100# 100 mesh BASF followed with RCUD GCT 21 'C9
	······			*************************************	OIL CONS. DIV.
Signed <u></u>	ary Higgins		ng COM Date <u>10/12/09</u>)	DIST. 3
	or Federal or State office use)		· · · · · · · · · · · · · · · · · · ·		
Approved by		Title _			Date
Conditions of	f approval, 1f any:				

Rosa Unit COM #129D

- 9-22-09 Set CBP @ 6270'. Perf_Mesaverde formation 5990'-6080', 5773'-5791', 5390'-5594' & 5528'-5532' and start DFI_T tests
- 9-26-09 MIRU AWS #266 to complete DFIT tests and complete Mesaverde
- 9-28-09 Complete removal of DFIT test equipment
- 9-29-09 Perf lower Mesaverde, 5793'-5896', with 57, 0.34" holes. Frac lower Mesaverde with 80,405# 20/40 mesh BASF. Set Flo-thru BP @5730'. Perf upper Mesaverde, 5480'-5642' with 50, 0.34" holes. Frac upper Mesaverde with 84,175# 20/40 mesh BASF. ✓
- 10-1-09 DO Flo-thru BP @ 5730'
- 10-6-09 DO CBP @ 6270'
- 10-8-09 DO Flo-thru BP @ 7232' & DO Flo-thru BP @ 7536'
- 10-10-09 FLOW TEST: Duration = 2 hr, Test Method, choke = 1/4", MCF/D = 1272, Csg Psi = 850 lbs , Tbg Psi = 0 psi ,Gas Type = wet, Gas Disposition = non flaring
- 10-11-09 Land well as follows, 2-3/8" half muleshoe, 1 jt 2-3/8" J-55 tbg, 1.780 l.D. F-nipple, 126 jts 2-3/8" 4.70# J-55 EUE tbg, & 123 jts 2-3/8" 4.70# N-80 EUE tbg, EQT @ 7983' F-nipple @ 7950 ✓ ✓