

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 13 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

Lease Designation and Serial No.
NMSF-078767

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well Gas Well X Other

7. If Unit or CA, Agreement Designation
Rosa Unit

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

8. Well Name and No
Rosa Unit 154B

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640 634-4208

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

4. Location of Well (Footage, Sec , T , R , M., or Survey Description)
SURF: 990' FSL & 880' FEL
BHL 2190' FSL & 880' FEL SEC 7 31N 5W

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other FINAL CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

10/7/09 THRU 10/09/09- DRILL 6 3/4" HOLE

10/10/09- TD 6 3/4" PROD HOLE @ 8262', 1300 HRS

10/11/09- RAN 52 JTS, 4-1/2" , 11.6# & 164 JTS, 5 1/2", 17#, -N80, - LT&C, CSG SET @ 8261', FC @ 8221'

10/12/09- PRESSURE TEST LINES TO 3000 PSI. CEMENT 4.1/2 & 5.5 " CSG. PUMP 20BBLs GEL/WATER SPACER 590sx (826 cu.ft.) of Fracem +0.8% Halad-9+0.1% CRF-3 + 5#sk Gilsonite+0.125#/sk Poly-e-Flake+0.15% HR-800 (Yelid=1.4 ft/sk, Weight=13.1#/gal) 5.91 gal/sk 147.1 bbls cmt @ 13.1#, H2O. Displace w/ 175.6. bbls .900 differential psi bump plug 2360w/ psi. On 0239 am @10/12/2009. floats held. RIG DOWN HOWSCO & RELEASE ✓

NOTE: CASING TEST AND TOC WILL BE REPORTED ON COMPLETION SUNDRY ✓
DRILLING RIG RELEASED ON 10/12/09 @ 0600 HRS ✓

RCVD OCT 21 '09
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

OCT 15 2009

FARMINGTON FIELD OFFICE
BY T. Salvetti

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 10/13/09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NMOCD 80