

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
OCT 01 2009
Bureau of Land Management

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5	Lease Designation and Serial No. NMSF-078767
		6.	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation Rosa Unit
1.	Type of Well Oil Well Gas Well X Other	8.	Well Name and No. Rosa Unit 154B
2	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-30804
3	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640 634-4208	10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4.	Location of Well (Footage, Sec , T., R., M , or Survey Description) SURF: 990' FSL & 880' FEL BHL: 2190' FSL & 880' FEL SEC 7 31N 5W	11	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other SPUD/SURFACE CASING
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/28/09- SPUD @ 2100 HRS ✓

RCVD OCT 21 '09

OIL CONS. DIV.

DIST. 3

9/29/09 - TD 14 3/4" SURF HOLE @ 321', 0700 HRS. RAN 7 JTS OF 10 3/4", J-55, 40.5# ST&C CSG. SET @ 316'.

TEST LINES TO 1500#. PUMP 10 BBL'S FW SPACER & CMT W/ 290sx (521 cuft) Type III CMT + 2% Cal-Seal + 1/4#/sk Poly-E-Flake/sk + .3% Versaset + 2% Econolite + 6% Salt (Yield=1 796 cuft/sk, Wt.= 13.5#/gal) DROP PLUG & DISPLACE W/27 BBL'S FW. CIRC 50 BBL'S CMT TO PIT. PLUG DN @ 12:26 PM, 9/29/2009. CHECK FLOAT-OK. ✓

9/30/09 - INSTALL TEST PLUG & TEST BLIND RAMS, 4.5" PIPE RAMS, INNER & OUTER CHOKE MANIFOLD VALVES, INNER & OUTER CHOKE LINE VALVES, INNER & OUTER KILL LINE VALVES, FLOOR VALVE & UPPER KELLY VALVE @ 250# LOW FOR 5 MIN, & @ 1500# HIGH FOR 10 MIN. PULL TEST PLUG & TEST 10-3/4" CSG AGAINST BLIND RAMS @ 1500# FOR 30 MIN, GOOD TEST. TEST PUMP & CHART RECORDER USED ✓
BOP TEST WITNESSED BY MIKE GILBREATH W/ BLM ✓

14. I hereby certify that the foregoing is true and correct

Signed

Heather Riley
Larry Higgins Heather Riley

Title

Regulatory Specialist
Drilling COM Date 10-1-09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 15 2009

FARMINGTON FIELD OFFICE
BY *J. Salinas*

NMOCDB