District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Type of action:

# State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

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### Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method

☐ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method ☐ Modification to an existing permit ☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method						
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request						
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.						
1. Operator: McElvain Oil & Gas Properties, Inc. OGRID #: 22044  Address:						
Center of Proposed Design: Latitude 36.4134°N Longitude 107.0187°W NAD: 1927 X 1983						
Surface Owner: Federal State X Private Tribal Trust or Indian Allotment						
Surface Owner:   Federal   State X Private   Tribal Trust or Indian Allotment  2.  X Pit: Subsection F or G of 19.15.17.11 NMAC  Temporary: X Drilling   Workover     Permanent   Emergency X Cavitation   P&A  X Lined   Unlined Liner type: Thickness   20 mil   X LLDPE   HDPE   PVC   Other   X String-Reinforced  Liner Seams: X Welded X Factory X Other   Field between sections Volume: 14560   bbl   Dimensions: L 190   x W 80   x D 10  3.   Closed-loop System: Subsection H of 19.15.17.11 NMAC  Type of Operation:   P&A   Drilling a new well   Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)   Drying Pad   Above Ground Steel Tanks   Haul-off Bins   Other     Lined   Unlined Liner type: Thickness   mil   LLDPE   HDPE   PVC   Other     Liner Seams:   Welded   Factory   Other						
Below-grade tank: Subsection I of 19.15.17.11 NMAC  Volume:bbl Type of fluid:  Tank Construction material:  Secondary containment with leak detection  Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  Visible sidewalls and liner  Visible sidewalls only  Other  Liner type: Thicknessmil  HDPE  PVC  Other						
s.  Alternative Method:  Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.						

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	•
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church)	hospital,
Four foot height, four strands of barbed wire evenly spaced between one and four feet	
X Alternate. Please specify Four foot high field fence on steel tee posts	
7.	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Screen Netting Other	
Monthly inspections (If netting or screening is not physically feasible)	
8. Signer Subsection C of 10 15 17 11 NIMAC	
Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
X Signed in compliance with 19.15.3.103 NMAC	
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval.  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the approaffice or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system.	priate district pproval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes X No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes X No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes X No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to permanent pits)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes X No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	Yes X No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes X No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes X No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes X No
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	☐ Yes X No
Within a 100-year floodplain FEMA map	☐ Yes X No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  X Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC  X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
<ul> <li>X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC</li> <li>X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC</li> </ul>
and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design) API Number: or Permit Number:
12.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API Number:
Previously Approved Operating and Maintenance Plan API Number:(Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are
attached.  Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Climatological Factors Assessment ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
<ul> <li>Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC</li> <li>Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC</li> </ul>
☐ Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan
☐ Emergency Response Plan ☐ Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
☐ Erosion Control Plan ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency X Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
☐ Alternative Proposed Closure Method: ☐ Waste Excavation and Removal
<ul> <li>☐ Waste Removal (Closed-loop systems only)</li> <li>X On-site Closure Method (Only for temporary pits and closed-loop systems)</li> </ul>
X In-place Burial On-site Trench Burial
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.
☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if n facilities are required.	
Disposal Facility Name: Disposal Facility Permit Number:	
Disposal Facility Name: Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future server. Yes (If yes, please provide the information below) No	
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	C
17.  Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC  Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate distr considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justif demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	rict office or may be
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes X No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	X Yes □ No □ NA
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes X No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes X No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes X No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes X No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes X No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes X No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes X No
Within a 100-year floodplain FEMA map	Yes X No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan by a check mark in the box, that the documents are attached.  X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC  X Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  X Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	5.17.11 NMAC

19. Operator Application Certification:						
I hereby certify that the information submitted with this application is true, accura	ate and complete to the best of my knowledge and belief.					
Name (Print): Robert E. Fielder	Title: Agent					
Signature: Rokut E. Fulch	Date: October 20, 2009					
e-mail address: <u>pmci@advantas.net</u>	Telephone:505-320-1435					
OCD Approval: Permit Application (including closure plan) Closure Pl						
	Approval Date: 10/22/09					
Title: <u>Envirolapee</u>	OCD Permit Number:					
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.						
	Closure Completion Date:					
Closure Method:  Waste Excavation and Removal On-Site Closure Method Alterna If different from approved plan, please explain.	utive Closure Method					
23. Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drilt two facilities were utilized.						
Disposal Facility Name:	Disposal Facility Permit Number:					
Disposal Facility Name:	Disposal Facility Permit Number:					
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below) No	in areas that will not be used for future service and operations?					
Required for impacted areas which will not be used for future service and operati  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique	ons:					
24.						
Closure Report Attachment Checklist: Instructions: Each of the following its mark in the box, that the documents are attached.	ems must be attached to the closure report. Please indicate, by a check					
<ul> <li>□ Proof of Closure Notice (surface owner and division)</li> <li>□ Proof of Deed Notice (required for on-site closure)</li> <li>□ Plot Plan (for on-site closures and temporary pits)</li> <li>□ Confirmation Sampling Analytical Results (if applicable)</li> <li>□ Waste Material Sampling Analytical Results (required for on-site closure)</li> <li>□ Disposal Facility Name and Permit Number</li> <li>□ Soil Backfilling and Cover Installation</li> <li>□ Re-vegetation Application Rates and Seeding Technique</li> </ul>	•					
Site Reclamation (Photo Documentation)	ude NAD: 🔲 1927 🔲 1983					
25.						
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure rebelief. I also certify that the closure complies with all applicable closure requirem						
Name (Print):	• • • •					
Signature:	Date:					
e-mail address:	Telephone:					

### Temporary Pit / Blow Pit

#### **Operating and Maintenance Procedures**

McElvain Oil & Gas Properties, Inc. (MOG)

Badger 11 No. 1A & 1B

### I. Design and Construction Specifications

- a. Prior to construction of the pit, three inches of topsoil will be stripped from the location area and stockpiled as a berm above the cut slope around the perimeter of the location with cut slopes for future reclamation during final reclamation. A portion of this topsoil will also be stockpiled along the toe of the fill slope behind the pit walls and in a stockpile off the southwest corner for future reclamation of the pit area during interim reclamation.
- b. In lieu of a pit sign, MOG will install and maintain a sign on the wellsite in accordance with the provisions of Rule 103.
- c. Upon completion of construction and liner installation of the temporary pit, three sides of the reserve and blow pit will be fenced with a four foot hogwire fence installed on steel tee posts since this location is over 1000 feet from the nearest residential building. The fourth side (rig side) will be fenced upon completion of the drilling operation and removal of the drilling equipment. This fence will be maintained to insure no access by livestock or wildlife as long as there is fluid in the temporary pit.
- d. The temporary pit will be constructed to the size shown on the attached Wellsite layout(s). Approximate volume of the temporary(reserve) pit is 1.88 ac-ft. It is anticipated the top eight feet will be alluvial material associated with this valley bottom. The bottom two feet is unknown but is likely also alluvium. The top two feet of soil removed will be used to construct the fill area of the southwest pad corner. The remaining soil removed will be stockpiled in the northwest corner of the pad as a berm around the blow pit. The temporary pit walls will be constructed on 2:1 slopes. Any benches of rock encountered will be scraped to a depth to allow cover by soil material if possible. The side slopes will be walked down by the tractor to insure a smooth bottom and side walls for liner installation. The blow pit will be constructed to the dimensions shown on the attached Wellsite layout. The approximate volume of the blow pit is 0.07 ac-ft. Some native material (1-2 feet) may be removed in the construction of the blow pit. This will be the same alluvium described above. The soil removed will be added to the stockpile as the berm for the blow pit. The blow pit will be constructed as a trench with near vertical walls and a grade from the outer end into the temporary pit to facilitate drainage of fluids into the temporary pit. The blow pit will be unlined except for the portion adjacent to the temporary pit where the apron of the temporary pit liner will run across the throat of the blow pit. No fluids will be stored in the blow pit. Run on preventative measures will be installed around the location perimeter as shown on the site plan.

e. The temporary pit will be lined with two sections of 20 mil string reinforced LLDPE liner material with factory welded seams. One section for the smaller pit area and another for the larger pit area. Each section will have the factory welded seams aligned running from the rig side to the outside wall. These two sections will be field welded together onsite and then pulled into the pit. In the event a smooth bottom or wall slope cannot be attained on construction this liner will be underlain with a geotextile liner. The edges of the liner on the level part of the pad will be anchored in a trench around the perimeter at least eighteen inches deep and filled with dirt.

### II. Operational Plan

- a. MOG will use the proposed temporary and blow pit to drill both of these directional wells. The first well will be drilled and the rig skidded immediately to the second surface site to drill the second directional well. Timetable for pit reclamation will start after the second well is drilled and the drilling rig is removed.
- b. MOG will operate and maintain the pit to contain the liquids and solids associated with the drilling phase of this operation, prevent contamination of the fresh water supply and protect the public health and the environment.
- c. MOG will not dispose of or store any hazardous material in this pit. The unlined blow pit bottom will be sloped into the temporary pit so all fluids associated with the mist drilling part of the operation will drain to the temporary pit. All cement returns, workover and completion fluids associated with flow back or circulation during these operations will be stored in a flow back tank on location.
- d. MOG will monitor the condition of the installed liner from the date it is installed until the pit is closed. Visual inspection will be daily while the rig is onsite and weekly from rig release date to pit closure date. MOG will take the appropriate measures to repair and report to NMOCD any breach of the liner integrity within 48 hours of detection.
- e. Two feet of freeboard will be maintained in the pit at all times until closure.
- f. MOG will remove all free liquid from the temporary pit and haul it to the TNT Environmental facility, permit # NM-01-0008 within 30 days of cessation of the drilling operation(see II.a). All fluids associated with drilling or workover operations that are accumulated and stored in the flow back tank will be removed within 30 days of cessation of these operations and hauled to the TNT Environmental facility. MOG will remove all free liquid from the temporary pit and haul it to the TNT Environmental facility within 48 hours of cessation of the drilling operation
- g. The pit will be maintained free of any solid refuse. This will be stored in a trash basket on the location.
- h. A header system or hoses without ends or unions will be used for loading liquid into or removing liquid from the temporary pit.
- i. The temporary pit and blow pit will be maintained free of any oil accumulation. MOG will keep an oil absorbent boom on location for the entire time the pits are open.

#### III. Closure Plan

- a. MOG will close the pits within six months of the drilling rig release date of the second well. MOG will provide 72 hour notice to the District 3 office prior to commencing closure operations.
- b. MOG is the landowner of the proposed site by an easement agreement recorded in B531/P8433 with Thomaston, LLC, a company owned by MOG's principals, and acknowledge they are aware of the plan to proceed with in place burial if possible.
- c. MOG will initiate sampling and testing of the residue left in the pit after the completion of the liquid hauling operation in accordance with the applicable sampling and testing requirements outlined for in place burial. MOG will inspect the portion of the liner exposed by liquid removal for tears. MOG will take a composite five spot soil sample from the bottom of the blow pit and have it analyzed using the same standards.
  - i. If the testing of the residue meets the quality standards for in place burial listed below, MOG will proceed with in place burial as outlined in d. h. below.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	500

- ii. If test results of the residue or the composite soil sample of the blow pit bottom do not meet the quality standards for onsite burial, MOG will dispatch a vacuum truck as soon as practical in the contractors schedule. They will remove the residue and haul it to the TNT Environmental facility, permit # NM-01-0008. After the residue is removed the pit liner will be removed and hauled to an approved waste facility in Rio Arriba County. MOG will then initiate testing and sampling of the temporary pit area as outlined in the Waste Evacuation and Haul section of the regulations. Results of these tests will be reported to the Aztec district office and the applicable closure method initiated.
- d. MOG will mix stockpiled pit dirt with residue at no more than a 3:1 ratio to stabilize the residue.
- e. MOG will cut and remove the section of the liner above the residue level in the temporary pit after residue stabilization. This will be disposed of at an approved Rio Arriba County waste facility.
- f. MOG will use the remaining pit dirt stockpile to provide a compacted fill at least four feet thick over the stabilized residue to a depth within one feet of the graded location level. The blow pit will be filled with compacted fill from the pit dirt stockpile. The remaining pit dirt will be spread over the pit side area, outside of the anchor pattern, to re-contour the pit area. Topsoil stockpiled in the buffer outside the pit slopes will then be pushed over the re-contoured pit area to achieve a depth of one foot of topsoil and

seeded with a free of noxious weeds seed mix consisting of at least three native plant species, including at least one grass, in the next applicable seeding season. Seeding will be done by disc and drill along contours over the pit area and broadcast on the cut slopes. 70% coverage will be maintained through two succeesive growing seasons. MOG will provide notice to NMOCD at the end of the second successful season.

- g. MOG will file the applicable closure report with attachments within 60 days of completion of closure.
- h. MOG will install a 4" X 4' steel pipe marker at the center of the buried temporary pit, labeled in accordance with regulations, during interim reclamation.
- IV. Siting Requirements substantiation and hydrogeologic data
  - a. Hydrogeologic data
    - i. Surface formation San Jose Formation
    - ii. Geographic setting Located at the base of a ridgeline marking the south boundary of an unnamed draw at the head of Gavilan Canyon.
    - iii. Soils NCSS # 103 Orlie fine sandy loam- a non saline to very slightly saline sandy loam formed by the erosion of the sands and shales of the San Jose formation deposited as a fan alluvium over the subject area. Typical distribution is 0-3 inches: fine sandy loam; 3-18 inches: Clay loam; 18-60 inches: sandy clay loam. Laid down on 0-2% slopes across location area.
    - iv. Drainage Generally to the southwest. There are three identified drainages in the area of the subject location shown on the attached wellsite diagram. The first is a headwater wash (main wash on diagram) gathering runoff from approximately 170 acres south and west of the Continental Divide. This is identified as the wash shown on the attached topographic map section north of the proposed site. This wash no longer follows the exact course shown on the map due to leveling work associated with past farming activity and construction of the Gavilan pipeline. The wash broadens into a fan at the point marked significant watercourse? on the attached topo map section that continues to transport water to the south and west in a broad pattern instead of being confined to definite banks. The second is a man made drainage ditch shown as the small drainage at center right on the attached wellsite layout. This drainage heads up in the SE/NE and drains 70-80 acres off the Continental Divide in the south arm of this canyon. The third drainage is an old road bed running along the toe of the north side of the south ridgeline of this basin. It shares drainage area with the manmade drainage mentioned above. There will be no impact to the first drainage due to this location construction. The other two currently run through the location area but will be diverted around the pad into the farthest south drainage by construction of ditches and berms along the east side of the pad above the cut slope.
  - b. Siting requirements substantiation
    - i. There are two wells identified on the iWaters data base. Both belong to Michael Gold and are located in the NW/4 of this section. Both sites were plotted on the

- topographic map attachment from information on iWaters. Both scale at least 2400 feet away from the subject location. No attempt to verify the position was made during the surface inspection since it is on private property. The shallowest depth to water reported by either well was 90 feet. The shallowest depth to water bearing zone reported in well SJ01751 was 75 feet but it is completed in the 232-352 foot interval which indicates the shallower interval is not a significant water source.
- ii. Gavilan wash is an intermittent flowing, but named, watercourse in the area of this project. This project is actually located in the headwater area of Gavilan so map indentified washes were treated as significant. The laydown stake for this location was verified by field inspection as 345 feet S-21-W of this watercourse. Corner 6 of the location is 201 feet S-21-E of this watercourse. The watercourse was not actually, by definition, a watercourse at these two measurements because the banks have been demolished by past farming and pipeline construction activity. The measurements were taken at points, roughly along the map identified course where you could see evidence of water pooling.
- iii. The 1100 feet to the nearest residence was not verified during the field inspection, again because it is on private property. The building was barely visible from the location so its position on the topographic map attachment is correct. This building is part of the old homestead and is likely not used as a habitation at this time.
- iv. As stated in item i., there are two domestic water wells but both are at least 2400 feet away from the proposed pits. There were no signs of springs visible, nor are there any identified on the topographic map attachment.
- v. This is a rural area location.
- vi. There are no USFWS identified wetlands within 500 feet of the proposed pit.
- vii. This was not identified as part of the FEMA 100 year flood plain. Nearest FEMA identified floodplain is 1200 feet southwest of proposed pit.
- viii. There were no unstable areas noted during the field inspection or evidence of underground mining activity. Check of the Mining & Minerals database revealed no mines, mills or quarries in this area.

District I
1625 N. French Dr., Hobbs, NM 88240
District.II
1301 W. Grand Avenue, Artesia, NM 88210
Bistrict.III
1000 Rio Brazas Rd., Artec, NM 87410
District.IX
1220 S. St. Francis Dr., Santa Fc. NM 87805

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

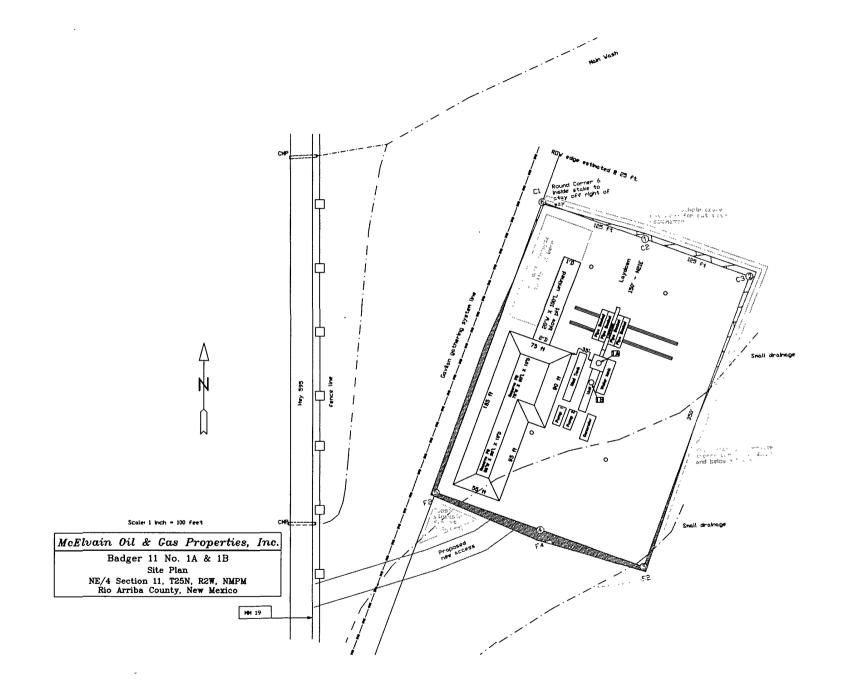
Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

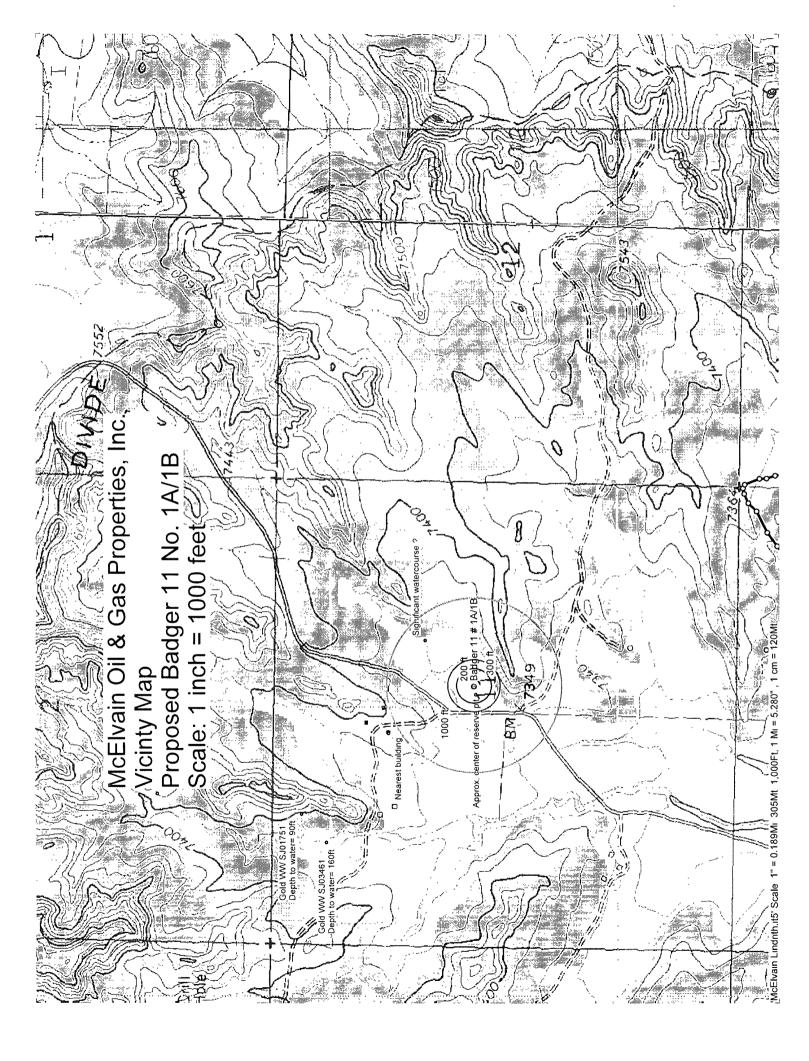
☐ AMENDED REPORT

			WELL LO	<u>DCATIC</u>	N AND AC	REAGE DEDIC	ATION PLA	Т	
* b	API Number	***			ie	<sup>²</sup> Pool Name Blanco Mesa Verde			
'I'roperty ( 2846						roperty Name : DGER 11			Well Number 1A
OGRID 2204		Operator Name 'Blevation McELVAIN OIL & GAS PROPERTIES 7356					*Elevation 7356		
	***************************************		***************************************		<sup>10</sup> Surface	Location			
UL or lot nu. G	Section 11	Township 25N	Range 2W	Lor ld:			Feet from the 2298	East/West line East	County Rio Arriba
			11 B	ottom H	ole Location	If Different From	n Surface		
UL or ket no.	Section 11	Township 25N	Range 2W	Los ide	Feet from th	North/South line	Feet from the 1980	Easi/West line West	County Rio Arriba
" Dedicated Acres 320		1n.GD	" Comolidation (	Code "O	rder No.	**************************************			

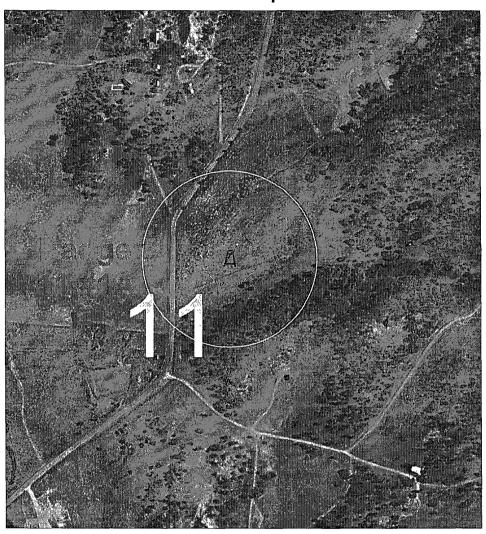
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	West  Bottom Hole 1000 F.NL 1980 F.WL X	80.08 Ch.	10 Ch.	17 OPERATOR CERTIFICATION  I havely scrift; that the information contained herein is crue and complete to the best of my knowledge and belief, and that the information enter exerce o working transpare or unimizated attential various) is the land with which give proposed bostom hole leculion or has a right to drill this well at this document gurname to a workest with the disease of each a mineral or working whereis, or non-valuatory pexisting agreement or a consputiory pending ander hereinfore convert by the disease.
8	1596 06' Sec.	Lat.36.413 Long.107.0		Signature Date  Fronted Name
3	amminimonio vivo vivo vivo america de la constante de la const	11	N 0°01' W	18 SURVEYOR CERTIFICATION I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Rev. 22 Nov 2006 9-4-09
0.0 N	N89°59'W/	80.07 Ch		Signature and Scul of Professional Surveyor.  William E. Mahnika II  Contribute Number 8466





## Aerial Map



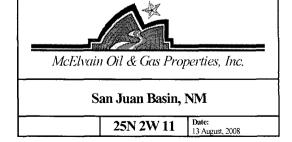


# McElvain Well & 1000' Radius McElvain Well & 300' Radius

Aerial Source-NM Resource Geographic Information System Program made available bythe Univ. of NM and the State of NM.

State of NM. 2005-2006 vintage Digital Orthophoto Quarter-Quadrangles were derived from the NM Statewide OrthophotographyProject source imageryflown at 35,000' above average

ground.



# New Mexico Office of the State Engineer POD Reports and Downloads

	Tow	nship: 25N	Range: 02V	V Sections: 11				
	NAD27	X:	Y::	Zone:	Search Rad	ius:		
	County:	В	asin:		Number:	Suffix:		
	Owner Name: (Fin	rst);	(La	ast)	Non-Domes	tic Domestic	All	
	POD//Surface	œĭDataiRe	ood S	Avg Depth to Water	Report	/ater/Golumn/Repo	Id and the	
			©lear#Form	WATERS Me	nu.			
		PO	D / SURFACE	DATA REPORT 08	/25/2008			
	(acre ft per	annum)				(quarters are (quarters are		
DB File Nbr	Use Diversi		r		POD Number	Source		
SJ 01751								V 11 1 2 3
SJ 03461		3 MICH	AEL & PATRIC	CIA GOLD			25N 02V	V 11 1 2 3

Record Count: 2

2410' topit by

map scale

### New Mexico Office of the State Engineer **Point of Diversion Summary**



(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest)

POD Number

Х Tws Rng Sec qqq

25N 02W 11 1 2 3 01751

Driller Licence: 620 MORROW, JOE DRILLING CO.

Driller Name: MORROW, MIKE

Drill Start Date: 07/18/1983

Log File Date: 08/05/1983

Pump Type: Casing Size: 5

Depth Well: 372

Top

332

Source: Shallow Drill Finish Date: 07/19/1983

Y

PCW Received Date: Pipe Discharge Size:

Estimated Yield: 10 Depth Water: 90

Water Bearing Stratifications:

Casing Perforations:

-	
75	90
225	240
290	340
340	355
Top	Bottom
232	252

352

Bottom

Shallow Alluvium/Basin Fill Sandstone/Gravel/Conglomerate

Description

Sandstone/Gravel/Conglomerate Sandstone/Gravel/Conglomerate

UTM Zone 13 318628 E 403Z100N

2410' to pit by map scale

# New Mexico Office of the State Engineer Point of Diversion Summary



(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest)

 POD Number
 Tws
 Rng
 Sec
 q q q
 Zone
 X
 Y

 SJ
 03461
 25N
 02W
 11
 1
 2
 3
 C
 272432
 1971609

Driller Licence: 1394 INGRAM, LOYD A.

Driller Name: INGRAM, LOYD A. Source: Shallow

Drill Start Date: 08/25/2004
Log File Date: 09/13/2004
PCW Received Date:

Pump Type: Pipe Discharge Size:
Casing Size: 4.5

Depth Well: 265

Pipe Discharge Size:
Estimated Yield: 6

Depth Water: 160

Water Bearing Stratifications: Top Bottom Description

230 245 Shallow Alluvium/Basin Fill

Casing Perforations: Top Bottom 225 265

UTM Zone 13 318531 E 4032014 N

### EASEMENT AGREEMENT

STATE OF NEW MEXICO §

COUNTY OF RIO ARRIBA §

This Easement Agreement ("<u>Agreement</u>"), entered into effective the 20<sup>th</sup> day of November, 2008, is granted by Thomaston, LLC, a Colorado limited liability company, whose address is 1050 17<sup>th</sup> Street, Suite 1800, Denver, CO 80265 (hereinafter referred to as "<u>Grantor</u>"), to McElvain Oil & Gas Properties, Inc., a New Mexico corporation, whose address is 1050 17<sup>th</sup> Street, Suite 1800, Denver, CO 80265 (hereinafter referred to as "<u>Grantee</u>").

Grantor represents that it is the owner of surface rights on and to certain lands contained within the following described real property ("Property"):

THAT PORTION OF THE NEI/4 OF SECTION 11, LYING EAST OF HIGHWAY 595, TOWNSHIP 25 NORTH, RANGE 2 WEST OF THE NEW MEXICO PRINCIPAL MERIDAN, RIO ARRIBA COUNTY, NEW MEXICO.

Grantor, for and in consideration of the sum of Ten and No/100 Dollars (\$10.00) and for other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby grant, bargain, convey, and confirm unto Grantee, its successors and assigns, a permanent exclusive easement on that portion of the Property shown on **Exhibit A** attached hereto and incorporated herein by this reference (the "Easement") as more particularly described as follows:

BEGINNING at the SW corner of the Property, thence a distance of 610.45' along the western boundary line of the Property to a point, thence due East a distance of 570' to a point, thence due South to the southern boundary line of the Property, thence West to the true point of beginning.

Grantee shall have the exclusive right to use the Easement for oil and gas related activities, which activities shall be conducted at all times in a prudent and workman-like manner. Grantee shall have the right to construct and install wells, pipelines, storage facilities, and other oil and gas production equipment within the Easement, regardless of whether such equipment is associated with wells located within the Easement (the "Improvements"). The Grantee shall also have the right to reconstruct, install, maintain, repair, change, alter and replace the Improvements. All Improvements within the Easement shall be and remain the property of Grantee.

The Easement conveyed herein is an exclusive easement. Neither the Grantor nor any person acting under the Grantor's express or implied consent shall modify, alter, reconstruct, interfere with, disturb or otherwise change in any way the Easement or any Improvements located within the Easement.

This Agreement shall be binding upon and shall inure to the benefit of the respective parties, their successors, assigns and grantees.

**ISIGNATURES ON FOLLOWING PAGE** 

RIO ARRIBA
J.FRED VIGIL, COUNTY CLERK
200808433
Book 531 Page 8433
1 of 3
12/30/2008 10:31:54 AM @@

R00021

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed on the date set forth above.

#### **GRANTOR:**

THOMASTON, LLC,

a Colorado limited liability company

### **GRANTEE:**

McELVAIN OIL & GAS PROPERTIES, INC.,

a New Mexico corporation

President/COO

STATE OF COLORADO

)ss.

CITY AND COUNTY OF DENVER

The foregoing instrument was acknowledged before me this 20th day of November, 2008, by David E. Sykes, as Manager of Thomaston, LLC, a Colorado limited liability company.

Witness my hand and official seal.

LORADO

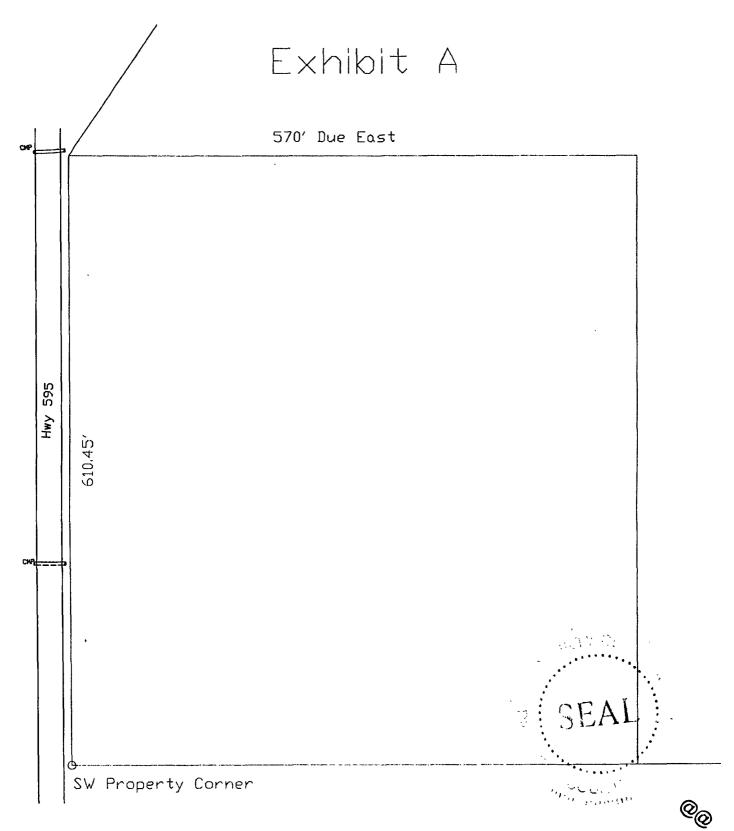
OUNTY OF DENVER

My Commission Their foregoing instrument was acknowledged before me this 20H2 day of November, 2008, by Steven W. Shefte, as Vice President/COO of McElvain Oil & Gas Properties, Inc., a New Mexico corporation.

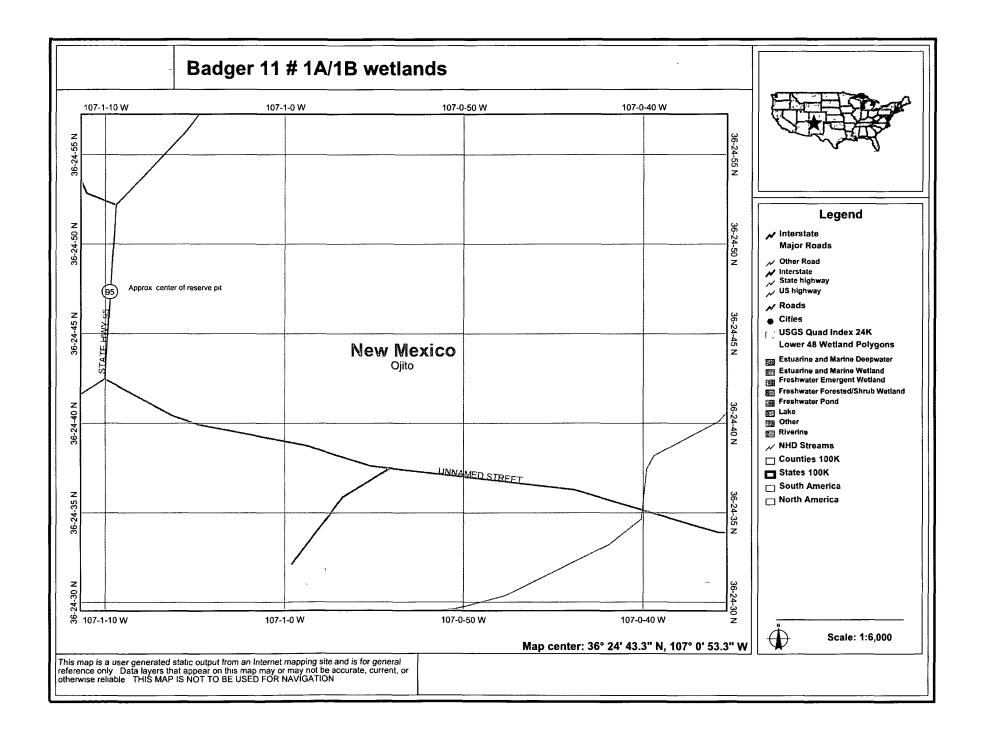
)ss.

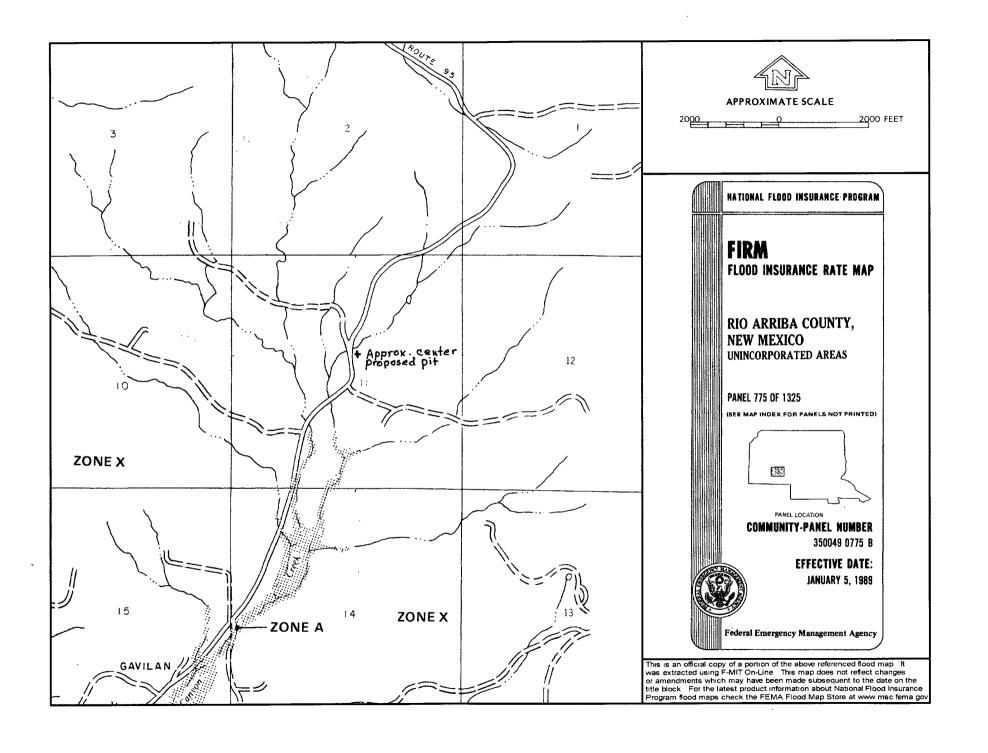
Witness my hand and official seal.

Notary Public



RIO ARRIBA
J.FRED VIGIL, COUNTY CLERK
200808433
Book 531 Page 8433
3 of 3
12/30/2008 10:31:54 AM
BY MICHELE





### WINIQUIIIITE FUDIIC VEISIUIT

