

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

5 LEASE DESIGNATION AND LEASE NO
NMSF-078772

6 IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

7 UNIT AGREEMENT NAME

Rosa Unit

Need CA

8 FARM OR LEASE NAME, WELL NO
Rosa Unit #129D

9 API WELL NO.
30-039-30775-0001

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11 SEC, T, R, M, OR BLOCK AND
SURVEY OR AREA
Sec 34, T32N, R6W

12. COUNTY OR 13 STATE
Rio Arriba New Mexico

19. ELEVATION CASINGHEAD

25 WAS DIRECTIONAL SURVEY MADE
YES

27 WAS WELL CORED
No

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4", J-55	40 5#	313'	14-3/4"	290 SX - SURFACE	
7-5/8", K-55	26 4#	3680'	9-7/8"	575 SX - SURFACE	
5-1/2", N-80	17.0#	8091'	6-3/4"	360 SX - 3220' (CBL)	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55 & N-80 EUE 8rd	7983'	none

31. PERFORATION RECORD (Interval, size, and number)

Dakota Total of 54, 0 34" holes ✓

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
8010'-8088' Fraced with 5000# 100 mesh BASF followed with 101,800# 40/70 mesh BASF
RCVD OCT 21 '09
OIL CONS. DIV.

33 PRODUCTION Commingled with Mesaverde and Mancos per AZT-3250
DIST. 3

DATE OF FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (PRODUCING OR SI)
Flowing SI - waiting on tie-in ✓

DATE OF TEST TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL - BBL GAS - MCF WATER - BBL GAS-OIL RATIO
10-10-09 2 hr 1/4"

FLOW TBG PRESS CASING PRESSURE CALCULATED 24-HOUR RATE OIL - BBL GAS - MCF WATER - BBL OIL GRAVITY-API (CORR)
0 850 lb 305 mcf/d ✓

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD TEST WITNESSED BY Sergio Borunda

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, ACCEPTED FOR RECORD

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry Higgins TITLE Drlg COM DATE 10-12-09
NMOC D
OCT 16 2009
FARMINGTON FIELD OFFICE
BY T. Sayers

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						PICTURED CLIFFS	3266'	3151'
						LEWIS	3757'	3641'
						CLIFFHOUSE	5511'	5394'
						POINT LOOKOUT	5748'	5631'
						MANCOS	6280'	6163'
						GRANEROS	7879'	7762'
						DAKOTA	8009'	7892'