

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N French Dr., Hobbs, NM 88240  
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 1301 W Grand Ave., Artesia, NM 88210  
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 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-039-06831</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. EO-0290-0039
7. Lease Name or Unit Agreement Name <b>Rincon Unit NP (302738 Prop Code)</b>
8. Well Number <b>130</b>
9. OGRID Number 241333
10. Pool name or Wildcat Basin-Dakota/Blanco-Mesaverde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,677' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Chevron Midcontinent, L.P. (241333)

3. Address of Operator  
15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)

4. Well Location  
 Unit Letter A : 990 feet from the North line and 990 feet from the East line  
 Section 32 Township 27-N Range 06-W NMPM Rio Arriba County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Pull Dual Tubing, Acidize & DHC Produce <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*This well was previously dually completed in the Basin-Dakota (71599) and Blanco-Mesaverde (72319) Pools. Chevron Midcontinent, L.P. respectfully submits this Subsequent Report of work performed of Pulling Dual Tubing, Acidizing and DHC (AdminOrder(DHC-96, dtd: 01/31/1994) producing from these same two pools, per the following and/or attached procedure and Wellbore Diagram: 961)*

8/29/2009 MOVED & SPOTTED WO RIG RIG EQUIPMENT

8/31 - 9/21 /2009 BWD TO FB TANK RIH & FOUND TOP OF FISH @ 7536'. COMMENCED WORK (OVER NEXT 20+ DAYS) TO JAR, PULL, OVERSHOT, CUT, WASH, CIRCULATE & POOH W/ BHA-FISH-TBG-SN DRILL-OUT MODEL D PACKER & CLEAN-OUT DOWN TO 7618'

(See attached Continuation Page 2 & Wellbore Diagram)

RCVD OCT 23 '09  
 OIL CONS. DIV.  
 DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE October 16, 2009

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com PHONE: 432-687-7258

**For State Use Only**

APPROVED BY: Felix G. Felt TITLE Deputy Oil & Gas Inspector, District #3 DATE OCT 26 2009

Conditions of Approval (if any):

*bx 10/20*

**Rincon Unit NP Well #130**  
**API: 30-039-06831**  
**Basin-Dakota/Blanco-Mesaverde**  
**990 FNL & 990 FEL**  
**NENE, Sec 32, T-27-N, R-06-W**  
**Rio Arriba County, New Mexico**

**9/22/2009** BLED DOWN TO FLOW BACK TANK. FINISH TOH WITH BHA. LD DRILL COLLARS. PU AND TIH WITH 7" RBP & 7" PACKER & 2-3/8" TBG.

**9/23/2009** BWD TO FB TANK. FINISH TIH & SET 7" PACKER @ 7,338'. PSI TESTED SURFACE LINES TO 4,000 PSI. EST INJ RATE. PUMPED 4,750 GALS FOAMED 15% NE/FE HCL RELEASED PKR & TOH W/ PKR & RBP. CHANGE OUT RBP. TIH W/ 7" RBP & PKR. SET RBP @ 5,500'. PULL PKR ABOVE PERFS.

**9/24/2009** BWD TO FB TANK. SET 7" PKR @ 4,892'. PUMPED 2,064 GALS FOAMED 15% NE/FE HCL IN 3 STAGES. RELEASED PKR. TIH & RELEASED RBP. MOVED UPHOLE PUMPED 30 BBLs 2% KCL WATER DOWN TBG & KILLED WELL. SET PKR @ 4,893'. PUMPED 700 GALS FOAMED 15% NE/FE HCL IN 1 STAGE. RDMO ACID EQUIP. TOH & LD WS, PKR & RBP. PU & TIH W/ 2-3/8" WL RE-ENTRY GUIDE, 2-3/8" SN ON 2-3/8", 4.7#, J-55 TBG.

**9/25/2009** BWD TO FB TANK. FINISH PU & TIH W/ 2-3/8" WL RE-ENTRY GUIDE, 2-3/8" SN ON 2-3/8", 4.7#, J-55, EUE TBG. TAGGED @ 7,623'. PUH & LD 2 JTS 2-3/8" TBG. LANDED TBG W/ TBG HANGER AS FOLLOWS: **EOT @ 7,582'**. RD POWER TONGS & RD FLOOR & BOP'S. NU WH. RD FLOW LINES & RIG PUMP LINES.

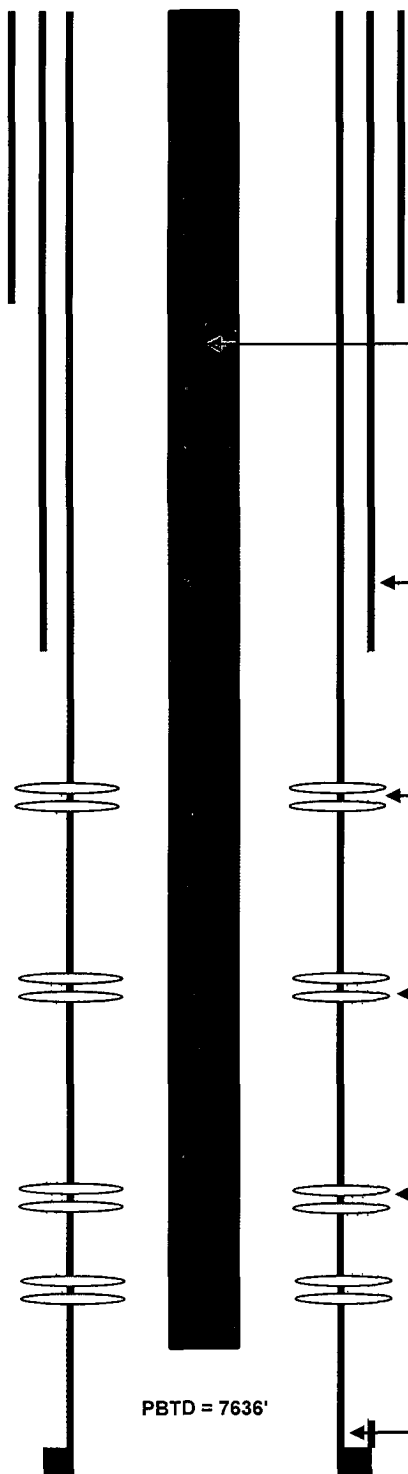
**9/26/2009** RU SWAB TOOLS. MADE 4 SWAB RUNS TO SN @ 7,582'. RD SWAB TOOLS. RDMO WO RIG. **RIG RELEASE 9/26/2009**.



# Rincon 130

## Rio Arriba County, New Mexico

### Current Well Schematic as of 10/7/09



API: 30-039-06831  
 Legals: Sec 32- Town 27N- Range 6W  
 Field: Basin Dakota/ Blanco Mesaverde

KB 10' Spud: 12/5/1959  
 GL Elev 6677'  
 KB Elev 6687'

Surface Casing:  
 13-3/8" 48# H-40 csg set @ 325'  
 Cmt w/ 240 sks regular, circ to surface

Tubing Details: 9/25/09  
 241 Jts New 2-3/8", 4.7#, J-55 (7571.25')  
 Seating Nipple (1.1')  
 Wireline Re-Entry Guide (0.25')  
 EOT = 7572.6'

Intermediate Casing:  
 9-5/8" 36# J-55 set @ 3328'  
 Cmt w/ 170 sks regular  
 TOC = 2465' by temperature survey

4/16/82: Isolated csg leak between 4923-4955'  
 Ran GR-CCL-CBL showing 45% bond from 4909-4932'.  
 Squeezed w/ 150 sks class 'B' @ 3 BPM, 800# max press  
 Press test to 2000#, dropped to 1500# & stabilized in 5 min

Mesaverde Perfs (Cliffhouse): 4/17/82  
 Perf 4918-4932' (16 holes, .36")

Acidized 9/24/09  
 700 gals of 15% NE/FE HCL in 3 stages  
 ISIP = vacuum, Max pressure of 1034#

Mesaverde Perfs: 1/31/60  
 Perf 5368-76', 5402-15', 5424-32', 5442-48', 5454-68', 5510-20 (2 SPF)

Acidized 9/24/09  
 2064 gals of 15% NE/FE HCL in 3 stages  
 ISIP = 177#, Max pressure of 1641#

Graneros Perfs: 1/25/60  
 Perf 7394-7406', 7412-24', 7442-50' (2 SPF)  
 Dakota Perfs: 1/20/60  
 Perf 7530-40', 7546-52', 7566-78', 7584-94', 7602-16' (2 SPF)

Acidized 9/23/09  
 4750 gals of 15% NE/FE HCL in 3 stages  
 ISIP = 541#, Max pressure of 2700#

Production Casing:  
 7" 23# csg set @ 7701' (149 jts N-80, 82 jts J-55)  
 Cmt in 2 stages: Stage 1- Pump 214 sks Poz 140  
 Stage 2- Pump 750 sks 50/50 Poz  
 TOC = 3157' by temperature survey

PBTD = 7636'

TD = 7701'