

Submit 3 Copies To Appropriate District
Office
District.I
1625 N. French Dr., Hobbs, NM 87240
District.II
1301 W. Grand Ave., Artesia, NM 88210
District.III
1000 Rio Brazos Rd., Aztec, NM 87410
District.IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30992
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ROPCO 16
8. Well Number 4
9. OGRID Number 5380
10. Pool name or Wildcat TWIN MOUNDS PC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5190'GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter I : 1637 feet from the SOUTH line and 719 feet from the EAST line Section 16 Township 29N Range 14W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5190'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **RECOMPLETE BASIN PC** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., has recompleted the Basin Fruitland Coal per the attached Summary report.

RCVD OCT 26 '09

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 10/22/2009
Type or print name TEENA M. WHITING E-mail address: teena_whiting@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE OCT 27 2009
Conditions of Approval (if any):

10/27

Ropco 16 # 4 Subsequent Report & C-104

10/09/09: MIRU PU. TOH w/rods. TOH w/tbg.

10/12/09: TIH 4-1/2" CBP & set @ 622'.

10/19/09: Perf FC Coal 4 SPF, fr/608' -604' (24 holes). Ppd 625 gals 15% HCl ac Frac FC perfs fr/608' - 614' w/XL fld carrying 63,600# 20/40 sd. RIH w/5,000#, 4-1/2" Baker CBP & set @ 592'. Perf FC Coal 4 SPF, fr/575' - 576' (4 holes), Cont perf fr/551.5' - 552.5' (4 holes) & 518' - 520' (8 holes). Ppd 700 gals 15% HCl ac. Frac FC perfs fr/518' - 575' w/XL fld carrying 66,200# 20/40 sd.

10/22/09: TIH bit. DO CBP @ 592', SD for FC IP test. SICP 0 psig. DO CBP @ 622'. CO fill to PBTD. TOH w/bit.

10/23/09: TIH w/tbg pmp & 2-3/8" 4.7#, J-55, 8rd, EUE tbg. EOT @ 673'. TIH w/rods. RDMO PU.