

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

OCT 23 2009

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit O (SWSE), 885' FSL & 1555' FEL, Section 27, T30N, R6W, NMPM

5. Lease Number
SF-080712A6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 30-6 Unit
Well Name & Number
San Juan 30-6 Unit 135

9. API Well No.

30-039-26448

10. Field and Pool

11. Basin Dakota
County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☒

Abandonment

☐ Change of Plans☐ Other -☒ Subsequent Report☐

Recompletion

☐ New Construction☐ Final Abandonment☐

Plugging

☐ Non-Routine Fracturing

Casing Repair

☐ Water Shut off

Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

See attached P&A report.

9-22-09

RCVD OCT 28 '09

OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct.

DIST. 3

Signed Rhonda Rogers Title Staff Regulatory Technician Date 10/23/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

NMOCD

OCT 28 2009

FARMINGTON FIELD OFFICE

PL

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources
San Juan 30-6 #135

September 30, 2009

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885' FSL & 1555' FEL, Section 27, T-30-N, R-6-W
Rio Arriba Country, NM
Lease Number: SF-080712A
API#30-039-26448

Plug and Abandonment Report

Notified NMOCD and BLM on 9/15/09

Plugging Summary:

- 09/15/09 MOL and RU. LO/TO equipment on location. Open well, no pressure. NU BOP and test. SI well. SDFD.
- 09/16/09 Open well, no pressure. PU on tubing and remove donut. Tally and TOH with 256 joints 2.375" EUE 4.7# tubing. Total tally: 8013'. TIH with tubing and tag CIBP at 8080'. Load the hole with 1-1/2 bbls of water. Pump an additional 30 bbls. Pressure test casing to 600 PSI, held OK. John Hagstrom, BLM representative, approved procedure change.
Plug #1 with existing CIBP at 8080', spot 12 sxs Class B cement (14.1 cf) inside casing above CIBP up to 7922' to cover the Dakota interval.
PUH to 6823'. Load the hole with 4 bbls of water.
Plug #2 spot 13 sxs Class B cement (15.3 cf) inside casing from 6823' up to 6652' to cover the Gallup top.
TOH with tubing and WOC. SI well. SDFD.
- 09/17/09 Open well, no pressure. Round trip 3.875" gauge ring to 5700'. Perforate 3 holes at 5710'. Load the hole with 15 bbls of water. Establish rate into squeeze holes $\frac{3}{4}$ bpm at 1100 PSI. TIH with 4.5" PlugWell cement retainer and set at 5665'. Establish rate into squeeze holes 1-1/4 bpm at 900 PSI.
Plug #3 with CR at 5665', mix and pump 33 sxs Class B cement (38.9 cf), squeeze 25 sxs outside casing and below CR, then leave 8 sxs inside casing above CR up to 5560' to cover the Mesaverde top.
TOH with tubing. Perforate 3 holes at 4557'. Establish rate into squeeze holes 2 bpm at 0 PSI. TIH with 4.5" DHS cement retainer and set at 4507'. Sting out of retainer. Load the hole with 8 bbls of water. Sting into CR. Establish rate into squeeze holes 2 bpm at 300 PSI.
Plug #4 with CR at 4507', mix and pump 30 sxs Class B cement (35.4 cf), squeeze 22 sxs outside casing and below CR, then leave 8 sxs inside casing above CR up to 4402' to cover the Chacra top.
PUH to 4132'. SI well. SDFD.
- 09/18/09 Open well, 20 PSI on 7" casing. POH and LD tubing. Perforate 3 holes at 4200'. Load the hole with 24 bbls of water and establish circulation out the 7" casing. Circulate well clean with additional 111 bbls of water. Connect pump on bradenhead and pump 3-1/4 bbls of water. Pressured up to 300 PSI and held. Estimate TOC at 96'. Steve Mason, BLM representative, approved procedure change to perforate surface at 50'. ND BOP.

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Plugging Summary – Continued:

09/18/09 Found 4.5" casing landed with donut not slips. Issue Hot Work Permit. Monitor well. Install 4.5" sub in donut. Pull 60,000# on 4.5" casing donut, did not move. TIH with 3.625" jet cutter and cut casing at 4190'. PU on 4.5" casing, pulling 70,000#. Unable to get donut to move. Have welder heat up wellhead with rose bud and pop donut free. PU 10'; casing is free. NU BOP and test. PU 4.5' casing and remove donut. SI well. SDFD.

09/21/09 Open well, no pressure. RU San Juan Casing. LD 4.5" casing. TOH with 97 joints and 22' cut off piece. RD San Juan Casing. Round trip 7" casing scraper to 4140'. PUH to 3380'. SI well. SDFD due to high winds.

09/22/09 Open well, no pressure. TIH with 7" DHS CR and set at 4132'. Sting out of CR. Load the hole with 10-1/2 bbls of water. Pressure test casing to 800 PSI, held OK for 5 minutes. Sting into CR. Attempt to establish rate below CR. Pump 1/2 bbl of water pressured up to 1000 PSI and held. Sting out of CR. Steve Mason and John Hagstrom, BLM representatives, approved procedure change.

Plug #5 with CR at 4132', spot 20 sxs Class B cement (23.6 cf) inside casing above CR up to 4028' to cover the 7" casing shoe.

PUH to 3850'. Load the hole with 1-1/2 bbls of water.

Plug #6 spot 97 sxs Class B cement (114.4 cf) inside casing from 3850' up to 3346' to cover the Pictured Cliffs and Fruitland tops.

PUH to 3070'. Load the hole with 2-1/2 bbls of water.

Plug #7 spot 74 sxs Class B cement (87.3 cf) inside casing from 3070' up to 2686' to cover the Kirtland and Ojo Alamo tops.

PUH to 1633'. Load the hole with 3 bbls of water.

Plug #8 spot 29 sxs Class B cement (34.2 cf) inside casing from 1633' up to 1482' to cover the Nacimiento top.

TOH with tubing. Steve Mason, BLM representative, approved procedure change.

Perforate 3 holes at 50'. Load the hole with 3 bbls of water and establish circulation out the bradenhead.

Plug #9 mix 81 sxs Class B cement (95.58 cf), pump 70 sxs down the 7" casing from 312' to surface, circulate good cement out casing valve; then SI casing valve; then pump 11 sxs and circulate good cement out the bradenhead.

TOH and LD all tubing. ND BOP. Dig out wellhead; have to bust out cement around 9.625" casing. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 3' in 7" casing and at surface in the annulus. Install P&A marker with 28 sxs cement. SDFD.

09/23/09 RD and MOL.

Jimmy Morris, MVCI representative, was on location.

Dale Gall, COP representative, was on location on 9/16/09.

John Hagstrom, BLM representative, was on location.