

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 22 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-0787396. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 30-5 Unit

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 30-5 Unit 96N

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30630

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit E (SWNW), 2215' FNL & 130' FWL, Section 28, T30N, R5W, NMPM

10. Field and Pool
Blanco MV / Basin DK

Bottomhole: Unit D (NWNW), 1220' FNL & 1197' FWL, Section 28, T30N, R5W, NMPM ✓

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

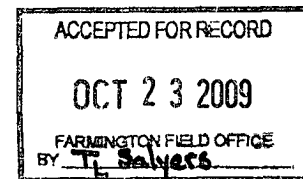
Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached

RCVD OCT 28 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 10/22/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RMCCD

B

San Juan 30-5 Unit 96N
API# 30-039-30630
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

06/23/2009 RU Basin W/L. RIH w/ 3 ¾" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2920' RD W/L 6/23/09 ✓

07/10/2009 RU Basin W/L. Run GR/CCL Logs. RD W/L 7/10/09

07/21/2009 Install Frac valve. PT csg to 6600#/30min. @ 11:30hrs on 7/21/09. Test – OK ✓

07/22/2009 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8604', 8602', 8600', 8598', 8596', 8594', 8592', 8587', 8564', 8562', 8560', 8558', 8556', 8554', 8552', 8550', 8548', 8546', 8544', 8542', 8540', 8538', 8530', 8524', 8522', 8520', 8518', 8498', 8494', 8492', 8490', 8488', 8486', 8484', 8482', 8480', 8478' = 74 Holes. Acidize w/ 20bbls 15% HCL. Frac w/ 102,900gals SlickWater w/ 40,450# of 20/40 Arizona Sand. Set CBP @ 6700'.

Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 6646', 6618', 6584', 6536', 6513', 6479', 6471', 6460', 6448', 6408', 6389', 6372', 6332', 6320', 6314', 6307', 6299', 6292', 6274', 6250', 6226', 6168', 6136', 6090', 6084' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 122,353gals 60% SlickWater w/ 100,606# of 20/40 Arizona Sand. N2:1,392,500SCF. Set CFP @ 6050'.

Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 6036', 6028', 6022', 6016', 6004', 5976', 5966', 5962', 5924', 5918', 5908', 5902', 5880', 5866', 5848', 5836', 5826', 5820', 5814', 5808', 5794', 5783', 5768', 5758', 5745' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 113,505gals 60% SlickWater w/ 100,221# of 20/40 Arizona Sand. N2:1,019,000SCF. Set CFP @ 5650'.

Perf **Lewis** w/ .34" diam. – 1SPF @ 5570', 5504', 5428', 5424', 5420', 5416', 5383', 5368', 5364', 5354', 5344', 5340', 5336', 5326', 5318', 5308', 5300', 5246', 5238', 5230', 5196', 5188', 5180', 5172', 5164' = 25 Holes. Frac w/ 120,624gals 75% Aqua Star w/ 108,800# of 20/40 Arizona Sand. N2:1,923,700SCF. Start Flowback. ✓

07/27/2009 RIH w/ 4" CBP set @ 5050'. RD Flowback & Frac Equip.

09/29/2009 MIRU DWS 24. NU BOPE. PT BOPE. Test – OK

09/30/2009 Tag 4" CBP @ 5050' & M/O. CO & M/O CFP @ 5650'.

09/30/2009 Started selling MV gas thru GRS

10/01/2009 CO & M/O CFP @ 6050'. Flowback.

10/06/2009 Flow Test MV. CO & M/O CBP @ 6700'. C/O to PBTD @ 8612'. Flowback.

10/06/2009 Started selling DK gas with MV gas thru GRS

10/12/2009 Run Spinner on Dakota. RIH W/ 273jts, 2 3/8", 4.7#, L-80 tbg set @ 8496' w/ F-Nipple @ 8495'. ND BOPE. NU WH. RD RR @ 21:00hrs on 10/12/09. ✓