Kandis Roland

BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM								Distribution BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED		
Commingle Type									e: 10/22/2009	
SURFACE [Type of Con					API	No. 30-039-30647	-			
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							1	DHC No. DHC3092AZ		
								Lease No. SF-080713		
Well Name San Juan 3	0 & Unit							Well No. # 39M		
Unit Letter	Section	Township	Range	<u> </u>	Footage		1	County, State		
Surf- G	13	T030N	R006W		55' FNL & 66	65' FEL	F	Rio A	Arriba County,	
BH-G	13	T030N			2339' FSL & 1609' FEL		N		New Mexico	
Completion	Date	Test Method	d							
9/30/2009 HISTORICAL FIELD T					EST 🛭 PRO	JECTED	ОТН	IER		
		·								
					7					
FOR	MATION		GAS	P	ERCENT	COND	ENSAT	Έ	PERCENT	
	MATION AVERDE	18	GAS 37 MCFD	P	ERCENT 71%	COND	ENSAT	E	PERCENT 71%	
MES.			1	P		COND	ENSAT	E		
MES.	AVERDE		37 MCFD	P	71%	COND	ENSAT	Έ	71%	
MES.	AVERDE		37 MCFD 48 MCFD	P	71%	COND	ENSAT	E	71%	
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JUSTIFICAT Mesaverde at operations. If this wellbore	AVERDE KOTA ΓΙΟΝ ΟΓ Α nd Dakota For that reas begins pro	ALLOCATIOn formations descriptions of the son, oil percentage of the son, o	2585 ON: These puring complentages are become point	percent letion based in the	71% 29% Attages are base operations. Continuous the gase future.	ed upon is	solated fl	low to during provide	71% 29% tests from the ing flow test vided in the event CUD DCT 29 09 IL CUNS. DIV. DIST. 3	