

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
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Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/22/2009

API No. 30-039-30647

DHC No. DHC3092AZ

Lease No. SF-080713

Well Name

San Juan 30-6 Unit

Well No.

#39M

Unit Letter

Surf- G

BH- G

Section

13

13

Township

T030N

T030N

Range

R006W

R006W

Footage

1755' FNL & 665' FEL

2339' FSL & 1609' FEL

County, State

Rio Arriba County,  
New Mexico

Completion Date

9/30/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1837 MCFD

PERCENT

71%

CONDENSATE

PERCENT

71%

DAKOTA

748 MCFD

29%

29%

2585

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD OCT 29/09  
OIL CONS. DIV.  
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

X

Bill Akwari

10/26/09

Engineer

505-599-4076

X

Kandis Roland

10/23/09

Engineering Tech.

505-326-9743

Kandis Roland